

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fed Fee ☒  
5. State Oil & Gas Lease No.  
LC-032582 (b)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Worldwide Energy Corporation	8. Farm or Lease Name E. J. Wells
3. Address of Operator One United Bank 1700 Lincoln Suite 4400 Denver, Co. 80203	9. Well No. 3
4. Location of Well UNIT LETTER <u>1650'</u> FEET FROM THE <u>FNL</u> LINE AND <u>330'</u> FEET FROM THE <u>FEL</u> LINE, SECTION <u>12</u> TOWNSHIP <u>25S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, CR, etc.) 3170	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete in Upper Yates</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Shut down pump overnight.
- Kill well with field brine, if necessary.
- POOH w/rods & tubing.
- Set CIBP @ 3056' (Wireline)
- Strap & GIH w/RTTS
- Set reatainer @ 3020'
- Establish injection & squeeze w/100 sx neat cement.
- Release pressure & packer & reverse out.
- wait 6/hours & test squeeze to 2000psi
- Repeat as necessary to achieve test.
- Perforatebetween 2889'-3011'
- GIH w/RTTS, set @ 2850'. Swab test for fluid entry.
- Acidize w/2500 gal 15% HCl + Ball sealers.
- Swab load + 20%. Run BHP 72hrs.
- Swab test for frac choice.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A. Myles TITLE Production Department DATE 6/18/84

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FOR RECORD ONLY

RECEIVED  
JUN 25 1984  
HOBBS OFFICE