

CORRECTED

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASForm C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

ILLEGIBLE

Operator
WORLDWIDE ENERGY CORPORATION
Address
1600 Tower Building, 1700 Broadway, Denver, CO 80290
Reason(s) for filing (Check proper box)
New Well ☒ Other
Recompletion ☐
Change in Ownership ☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name E. J. WELLS	Well No. / Pool Name, Including Formation #3 Jalmat, Tan, Y, 7-Rivers	Kind of Lease State, Federal or Fee Federal	Lease No. LC-032582 (b)
Location Unit Letter H 1650 Feet From North Line and 330 Feet From The East Line of Section 12 Township 25S Range 36E NMPM Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Getty Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79999					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 12	Twp. 25S	Range 36E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Drilled 5/23/83	Date Compl. Ready to Prod. 7/20/83	Total Depth 3855'		F.B.T.D. 3456'					
Well Name (E, RAB, RT, CR, etc.) 3170'	Name of Producing Formation 7 Rivers	Total Gas Pay 3306'		Tubing Depth 3200'					
Perforations 3306', 3308', 3314', 3316', 3326', 3343', 3345', 3347', 3369', 3371', 3373', 3387', 3389', 3391', 3393'		Depth Casing Shoe 3853'							
TUBING, Casing, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
18"	14"		40'		Ready Mix				
12-1/4"	10-3/4" 40.5#		349'		225 sx				
8-3/4"	7" 23#		3853'		400 sx 50-50				
					680 sx Lite				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

Date First New Oil Run To Tanks 7/20/83	Date of Test 7/22/83	Producing Method (Flow, pump, gas lift, etc.) Pumping Submersible	
Length of Test 24 hrs	Tubing Pressure 40 psi	Casing Pressure 50 psi	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 15	Water - Bbls. 300	Gas - MCF 101

Test Method (Flow, back pr.)	Length of Test	Rate, Condensate, MMCF	Gravity of Condensate
Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Engineer
(Signature) Tim Garrett

(Title)

(Date)

OIL CONSERVATION COMMISSION

AUG 29 1983

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.