

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. IC 032582 (b)																															
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR WORLDWIDE ENERGY CORPORATION		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR 1700 Lincoln, Suite 4400 - Denver, CO 80203		8. FARM OR LEASE NAME																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H 1650' FNL, 330' FEL At top prod. interval reported below Sec 12-T25S-R36E At total depth		9. WELL NO. #3																															
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Jalmat 7 Rivers																															
DATE ISSUED 12/1/82		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec 12-T25S-R36E																															
15. DATE SPUDDED 5/23/83		12. COUNTY OR PARISH Lea																															
16. DATE T.D. REACHED 6/3/83		13. STATE New Mexico																															
17. DATE COMPL. (Ready to prod.) 7/20/83		14. ELEV. CASING HEAD 3172																															
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3170 GR		15. ELEV. CASING HEAD 3172																															
20. TOTAL DEPTH, MD & TVD 3855		21. PLUG BACK T.D., MD & TVD 3018																															
22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY XX																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2889', 3011' Upper Yates		25. WAS DIRECTIONAL SURVEY MADE Yes																															
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC-DIL-EPT		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																																	
35. LIST OF ATTACHMENTS																																	
36. I hereby certify that the foregoing and attached information is complete and correct and was obtained from all available records																																	
SIGNED <u>Jim Garrett</u> TITLE <u>Engineer</u> DATE <u>1/26/84</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land/lease State office. See instructions on items 29 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and/or State office. See instructions on items 22 and 23, and 26, below regarding separate reports for separate formations. Attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 3b.

18. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

for each additional interval to be separately produced, showing the details of any interval pertinent to such interval. The details of any interval stage cementing and the location of the cementing tool.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the "Sacks Cement". (See instruction for items 22 and 24 above.)

[illegible]

RECEIVED
AUG 24 1984
MOBILE OFFICE