AGY AND MINERALS DEPARTMENT	H CONSERV	ATION DIVISI	Form C 104 Revised 10-1-78
IL CONSERVATION DIVISIO			
SANTA FE, NEW MEXICO 87501			
U.8.G.8,			•
REQUEST FOR ALLOWABLE			
AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROBATION OFFICE		<u></u>	
Triton Oil &	Gas Corp.	· · · · · · · · · · · · · · · · · · ·	-
Address 4849 Greenvi	lle Avenue #1000 - Dallas	s, Texas 75206	
Reason(s) for filing (Check proper box	•	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Go	Ellective 5/31/88	
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name	Manildari da Eranara Qu		
and address of previous owner	Worldwide Energy Co	rporation - Drawer V - Fr	eer, Texas 78357
DESCRIPTION OF WELL AND	Well No. Fool Name, Including F	ormation Kind of Lease	TC 032582B Lecase No.
E. J. Wells	3 Jalmat Tansill	- France	LC 032582B
Location	, <u>na kanan kana</u>		
Unit Letter H : 165	0 Feet From The North Lin	ne and <u>330</u> Feet From 1	The East
Line of Section 12 Tou	mahip 255 Range	36E , NMPM, L	ea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	١S	
Name of Authorized Transporter of Oti		Address (Give address to which approv	ed copy of this form is to be sent)
Shell Oil Company K		P. O. Box 3105 - Hous: Address (Give address to which approv	ton, Texas 77253-3105
El Paso Natural Gas	•		aso. Texas 79978-1492
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	'n
give location of taris.	A 12 25S 36E		Exact date unknown.
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back ' Same Res'v. Diff. Res'v.
Designate Type of Completio		New Well Workdver Deepen	Find Dack Same Hes.4. Ditt. Hes.4.
Date-Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		<u>i</u>	Depth Casing Shoe
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
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TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	1 fter recovery of total volume of load oil a	ind must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
Date First New Oil Run To Tanks		Frederick Merrice (1 mart hemb) and my	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbis.	Water - Bbis.	Gas-MCF
		<u> </u>	
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-is)	Choxe Size
CERTIFICATE OF COMPLIANC	E.	OIL CONSERVAT	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19, BY, GRIGNIAL SCREED, 19	
		BY <u>GENGENIA SERVICE</u>	
	\setminus	TITLE	
Draw Kilon		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Prod. Analyst		teuts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
14		able on new and recompleted wells. Fitl out only Sections I. II. III. and VI for changes of owner.	
6/14/88		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	