

P. O. Box 830

UNITED STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

GEOLOGICAL SURVEY

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Maralo, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 832, Midland, Texas 79702 0832

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 330' FNL &amp; 2310' FWL

At top prod. interval reported below

Not Applicable

At total depth 330' FNL &amp; 2310' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-17-82

16. DATE T.D. REACHED

12-29-82

17. DATE COMPL. (Ready to prod.)

-

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3214.5 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

3812'

21. PLUG, BACK T.D., MD &amp; TVD

-

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-3812'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

dry

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/SNP

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1530'	12 1/4"	650 SX H.L. w/4 Flo	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION

- dry -

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

P &amp; A'd 12-28-82

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Brenda Coffman

TITLE

Agent

DATE

5-17-84

\* (See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED  
MAY 23 1984  
O.C.D.  
HOBBS OFFICE

37. SUMMARY OF POKOIS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES																					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																		
<div style="border: 2px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p>RECEIVED BY</p> <p>MAY 23 1984</p> <p>O.C.D.</p> <p>ARTESIA, OFFICE</p> </div>																					
<div style="display: flex; justify-content: space-between;"> <div> <p>38. GEOLOGIC MARKERS</p> <table border="1"> <thead> <tr> <th>NAME</th> <th>MEAS. DEPTH</th> <th>TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Rustler</td> <td>1530</td> <td></td> </tr> <tr> <td>Base Salt</td> <td>3264</td> <td></td> </tr> <tr> <td>Tansil</td> <td>3312</td> <td></td> </tr> <tr> <td>Yates</td> <td>3434</td> <td></td> </tr> <tr> <td>Seven Rivers</td> <td>3770</td> <td></td> </tr> </tbody> </table> </div> </div>				NAME	MEAS. DEPTH	TRUE VERT. DEPTH	Rustler	1530		Base Salt	3264		Tansil	3312		Yates	3434		Seven Rivers	3770	
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