

N. M. OIL CONS. COMMISSION
P. O. BOX 196
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Maralo, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 832, Midland, Texas 79702 0832

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL & 2310' FWL
AT TOP PROD. INTERVAL: NA
AT TOTAL DEPTH: 330' FNL & 2310' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) Casing ran in well <input type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
NM-053646-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TEXACO FEDERAL

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T.25 S., R.36E.

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.
-

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3214.5 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-82 Spudded 9:00 p.m.
12-21-82 Ran 38 jts. 8 5/8" 24# 8rd J-55 ST&C casing. Set @ 1530'. Cemented w/650 sx H.L. w/2% Floccel + 2% CaCl₂ + 200 sx Class "C" cmt w/2% CaCl₂. Plug down 7:00 p.m.
12-21-82. Cmt. did not circ. Ran 11 jts. 1" line pipe on outside 8 5/8" csg. (231') Cmt'd down 1" pipe w/285 sx Class "C" Neat cmt. Cmt. Circ'd to surface. WOC 12 hrs.
12-28-82 TD 3812' RU SWSCO and ran GR/SNP Log 3814' to 8 5/8" csg. (1521') and GR to surface.

LOG TOPS:

Rustler	1530
Base Salt	3264
Tansil	3312

Subsurface Safety Valve: Manu. and Type

CONTINUED ON ATTACHED PAGE.....
Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda Caffman TITLE Agent DATE 12-29-82

APPROVED (This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS
APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 12 1983

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED
JAN 13 1983
G.C.D.
HOBBS OFFICE

ATTACHMENT TO FORM # 9-331
TEXACO FEDERAL WELL NO. 1
MARALO, INC.

LOG TOPS CONTINUED.

Yates	3434'
Seven Rivers	3770'

12-28-82 Reached TD of 3812 - Prep to P & A as follows:

Spot 50 sx plug from TD to 3742'
Spot 50 sx plug 3365' to 3312'
Spot 50 sx plug 2400' to 2350'
Spot 80 sx plug 1590' to 1475'
Spot 20 sx plug surface

Clean location and place marker.

RECEIVED
JAN 13 1983
G.C.D.
HOEES OFFICE