

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐	OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	
Doyle Hartman	
3. Address of Operator	
Post Office Box 10426, Midland, Texas 79702	
4. Location of Well	
Bottom Hole Location = Unit E, 1967 FNL & 711 FWL	
UNIT LETTER <u>E</u> LOCATED <u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>310</u> FEET FROM	

7. Unit Agreement No.
8. Farm or Lease Name
Northshore Woolworth
9. Well No.
6
10. Field and Pool, or Well Unit
Jalmat (Gas)

THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM		12. County	
15. Date Spudded		16. Date T.D. Reached	
4-7-83		4-18-83	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4-21-83		3262 GL	
20. Total Depth		21. Plug Back T.D.	
3426 (3366)		3420 (3361)	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
-----		Rotary Tools	
		Cable Tools	
		0-3426	
24. Producing Intervals, of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
3067-3273 (3009-3220) W/21 Yates-Seven Rivers		Yes	
Note: (True Vertical Depth)			
26. Type Electric and Other Logs Run		27. Was Well Cored	
CDL-DSN-GR and Guard Forxo		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36.0	467	12 1/4	250 (Circ)	None
7	26.0	3426	8 3/4	700 (Circ)	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3397 (3338)	
21 Holes with one shot each at:							

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3067 (3009)			
3070 (3012), 3079 (3021), 3091 (3033), 3099 (3041), 3108 (3050), 3123 (3065), 3133 (3075), 3173 (3115), 3178 (3120), 3183 (3125), 3187 (3129), 3193 (3135), 3198 (3140), 3202 (3144), 3213 (3155), 3217 (3159), 3222 (3164), 3227 (3169), 3270 (3212), 3273 (3215).		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		3067-3273	
		(3009-3220)	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-21-83		Flowing				Shut-in	
Date of Test	Hours Tested	Coke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-22-83	24	18/64	-----	-----	112	1	-----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
45 psi	83 psi	-----	-----	112	1	-----	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Harold Swain	

35. List of Attachments
None

I, Larry G. Manning, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.SIGNED Larry G. Manning TITLE Engineer DATE April 22, 1983