

NTA FE, NEW MEXICO 87501

SANITARY		
FILE		
USDS		
LAND OFFICE		
OPERATION		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name
Name of Operator Doyle Hartman		8. Firm or Lease Name Northshore Woolworth
Address of Operator Post Office Box 10426		9. Well No. 6
Location of Well SURFACE: UNIT LETTER E 1720 FEET FROM THE North LINE AND 310 FEET FROM		10. Field and Pool, or Wildcat Jalmat (Gas)
THE West LINE, SECTION 33 TOWNSHIP 24S RANGE 37E WPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3162 G. L.		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

IF FROM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WORK ON ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a measured total depth of 3440'. Pulled and layed down drill string. Ran 90 joints (3435') of 7" OD, 26 lb/ft, J-55, ST&C casing equipped with a float shoe, and landed at 3435' measured RKB. Cemented casing with 500 sx of API Class C cement containing 3% Halliburton econolite, 5 lb/sx gilsonite, and 1/2 lb/sx floseal followed by 200 sx of a 50-50 blend of API Class C cement and Pozmix A containing 18% salt and 1/4 lb/sx floseal. Plug down at 3:15 a.m. CST 4-19-83. Circulated 200 sx of excess cement to pit. Pressure tested casing to 1500 psi and pressure held okay. Released pressure and float held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Michelle Hernandez TITLE Administrative Assistant DATE April 20, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE APR 22 1983

CONDITIONS OF APPROVAL, DISTRICT SUPERVISOR

RECEIVED

APR 21 1983

O.C.D.  
HOBBS OFFICE