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# OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Firm or Lease Name Northshore Woolworth	
9. Well No. 6	
10. Field and Pool, or Whicat Jalmat (Gas)	
11. Elevation (Show whether DF, RT, GR, etc.) 3162 GL	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Doyle Hartman		
Address of Operator Post Office Box 10426, Midland, Texas		
Location of well		
UNIT LETTER <u>E</u>	<u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>310</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>33</u>	TOWNSHIP <u>24 South</u>	RANGE <u>37 East</u> WMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 9:15 p.m. CST 4-7-83. Drilled well to a total depth of 469'. Ran 12 joints (469') of 9 5/8 OD, 40 lb/ft, Grade-B, ST&C casing and landed at 467' RKB. Cemented casing with 250 sx of API Class C cement containing 2% CaCl<sub>2</sub> and 1/4 lb/sx floreal. Plug down at 7:30 a.m. CST 4-8-83. Circulated 100 sx of excess cement to pit. WOC 19 1/2 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Michelle Hernandez TITLE Administrative Assistant DATE 4-12-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE APR 14 1983

ADDITIONS OF APPROVAL, IF ANY:

RECEIVED  
APR 13 1983  
C.C.C.  
HOBBS OFFICE