## THEREY AND MINERALS DEPARTMENT DISTRIBUTION

## UIL CONSERVATION DIVISION P. O. DOX 2088

¥.	BOX 6326 Odesa Reason(s) for filing (Check proper box New Well Recompletion Change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND Lease Name  J. A. Koontz	REQUEST FOR AUTHORIZATION TO TRANS  OTL Company  T'exas 79762  Change in Transporter of:  Cti Dry G  Casinghead Gas Conde  THIS WELL HAS BE  DESIGNATED EELON  NOTIFY THIS OFFICE  Well No. Pool Name, Including F	UNLESS AT IS OBTAINI  EN PLACED IN THE POON  A. IF YOU DO NOT CONCUR  E.	Lease No.		
	Location Unit Letter A : 33	O Feet From The North Lt		om The East		
St.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil Tesoro Crude Oil Co Name of Authorized Transporter of Cas	or Condensate  mpany	AS Address (Give address to which apple 8700 Tesoro Dr. San Address (Give address to which apple 64)	proved copy of this form is to be sent)  an Antonio, TX 78286  proved copy of this form is to be sent)   When		
	If well produces oil or liquids, give location of tanks.  If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  1-15-83  Elavations (DF, RKB, RT, GR, etc.)  3180.1 G.L.	A 14 25-S 36-E th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen  X  Total Depth  3300  Top Ou/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.:  P.B.T.D.  3250 Tubing Depth  3240 Depth Casing Shoe		
	HOLE SIZE CASING & TUBING SIZE 12岁 8 5/8, 24#		D CEMENTING RECORD DEPTH SET 429 3300	3300  SACKS CEMENT  250 SX  1250 SX		
÷.*.	7 7/8 TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load i	oil and must be equal to or exceed top allow-		
	OIL WELL  Date First New Oil Run To Tanks  3-1-83  Length of Teet  24 hr.  Actual Prod. During Test  20	Date of Test  3-3-83 Tubing Pressure  15 Ott-Bale. 10	Producing Method (Flow, pump, gas Primping Casing Pressure  18 Water-Bbls. 10			
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF  Casing Pressure (shut-in)	Gravity of Condensate  Choke Size		
I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recollations of the Oil Conservation living have been complied with and the information given above it true and complete to the boat of my knowledge and belief.		OIL CONSERVATION DIVISION  MAR 18 1983  EY ORIGINAL SIGNED BY EDDIE SEAY  TITLE OIL & GAS INSPECTOR  This form is to be filed in compliance with rule 1104.  If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation.				
1	Marvin L. Smith (5.400	President	tests taken on the well in accordance with MULK 111.  All sections of this form must be filled out completely for allow-			

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Marvin	n I. Sm	ith (5,400	ture)	_	

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able on new and recompleted walls.

Fift out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate 1 come C-104 must be filed for each pool in multiply condicted wells.