

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.5. LEASE DESIGNATION AND SERIAL NO.
LC-055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wells "B-5"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Jalmat (Gas)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 5, T-25-S, R-37-E

12. COUNTY OR PARISH
Lea13. STATE
New Mexico

WELL COMPLETION RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ OIL & GAS

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ ROSWELL, NEW MEXICO

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1552 FNL & 2230 FEL (G)

At top prod. interval reported below 1552 FNL & 2230 FEL (G)

At total depth 1552 FNL & 2230 FEL (G)

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 3-30-83 16. DATE T.D. REACHED 4-5-83 17. DATE COMPL. (Ready to prod.) 4-13-83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3249 G.L. (3260 RKB) 19. ELEV. CASINGHEAD 3249

20. TOTAL DEPTH, MD & TVD 3350 21. PLUG, BACK T.D., MD & TVD 3338 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-3350 CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2975-3159 w/20 (Jalmat-Yates)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-DSN-GR and Forxo-Guard

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40	415	12 1/4	225 sx (circ)	None
7	26	3350	8 3/4	500 sx (circ)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3271	none

31. PERFORATION RECORD (Interval, size and number)

Perforated with 20 shots with one shot each at: 2975, 2986, 2992, 2999, 3017, 3021, 3025, 3043, 3046, 3064, 3068, 3089, 3092, 3127, 3130, 3135, 3142, 3151, 3155, 3159

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2975-3159	6000 gals 15% MCA

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-12-83		pumping/flowing (54 x 9-1/2 x 1-1/4)				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-13-83	24	18/64	→	0	120	Trace	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	PCP = 60	→	0	120	Trace	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASSTEST WITNESSED BY
H. Swain

35. LIST OF ATTACHMENTS

Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michelle L. Linder TITLE Assistant ADDRESS ROSWELL, NEW MEXICO DATE 4-13-83

*(See Instructions and Spaces for Additional Data on Reverse Side)