| NO. OF COFIES RECEIVED DISTRIBUTION SANTA FE | NEW MEXICO OIL CO | ONSERVATION COMPANIES | Poim C +104 Superseder Old C+104 and C+11c Effective 1+1-65 |
|--|---|---|---|
| U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE | AUTHORIZATION TO TRAI | NSPORT OIL AND NATURAL GA | s |
| Operator | | | |
| Doyle Hartman | 70700 | | |
| Post Office Box 1 Reason(s) for filing (Check prope New Well X Recompletion Change in Ownership | | | |
| If change of ownership give na and address of previous owner | me | | |
| I. DESCRIPTION OF WELL A Lease Name Wells B-5 Location | 2 Jalmat (Gas) | - Yates State, Federal of | Er Fee Federal LC-055546 |
| Unit Letter G; | 1552 Feet From The North Line | e and <u>2230</u> Feet From Th | e <u>East</u> |
| Line of Section 5 | Township 25-S Range | 37-Е , ммрм, | Lea County |
| II. DESIGNATION OF TRANS | of Oil or Condensate | | |
| Nome of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252 Is gas actually connected? | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. P.ge. | No 5-16-83 | |
| If this production is comming V. COMPLETION DATA Designate Type of Com | | New Well Workover Deepen X | Plug Back Same Hes'v. Diff. Res'v. |
| Date Spuddod | Date Compl. Ready to Prod. 4-13-83 | Total Depth 3350 | 3338 |
| 3-30-83 Elevations (DF, RKB, RT, CR, | etc.j Name of Producing Formation | Top 0!1/Gas Pay 2975 | Tubing Depth 3271 |
| 3249 G.L. Perforations | Yates // KZ | 2375 | Depth Casing Shoe 3350 |
| 20 shots from 29 | TUBING, CASING, ANI | D CEMENTING RECORD | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | <u>ОЕРТН SET</u> 415 | 225 (circ) |
| <u>12 1/4</u> 8 3/4 | 9 5/8, 40 1b/ft 7 , 26 1b/ft | 3350 | 500 (circ) |
| | | | |
| V. TEST DATA AND REQUE | ST FOR ALLOWABLE (Test must be a able for this di | ifter recovery of total volums of load oil a epth or be for full 24 hours) | nd must be equal to or exceed top eliou |
| OIL WELL Date First New Oil Run To Tan | ks Date of Test | Preducing Method (Flow, pump, gas life | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Pred. During Tool | Oil - Bbls. | Water-Bbls. | Gas-MCF |
| Actual Pred. During Foot | | | |
| GAS WELL | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| 120 | 24 Hours | Casing Pressure (Shut-in) | Choke Size |
| Testing Mathed (pitot, back pr. | / Tubing Pressure (Shuu-iu) | PCP = 60 (SICP = 112) | 18/64 |
| Orfice Tester /I. CERTIFICATE OF COMP | LIANCE | OIL CONSERVA | TION COMMISSION |
| | d conservations of the Oil Conservation | APPROVED MAY 26 | |
| Commission have been com above is true and complete | b and regulations of the information given to the best of my knowledge and belief. | BYDISTRICT I | SUPERVISOR |
| | | TITLE | compliance with RULE 1104. |
| Muchaelle M | JE IN LLUCE (Signature) | If this is a request for allow | white for a newly only of the deviate |
| | (Signature) rative Assistant | tasts taken on the wort in second | et be filled out completely for allow |
| | (Title) | eble on now and the ompteted the | - ar and we for changes of owned |
| | 1983 (Dute) | well name or number, or transpor | ier, or other such thange of condition |

RECEIVED MAY 1 7 1983 HOBBS OFFICE

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