

U. S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. OIL COND. Commission
P. O. BOX 1880
ALBUQUERQUE, N. M. 87103
CATE
Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wells B-5

9. WELL NO.

No. 2

10. FIELD AND POOL, OR WILDCAT

Jalmat (Gas)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 5 T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426 Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1552 FNL & 2230 FEL (G)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3260 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set and cement casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled well to a total depth of 3350'. Ran 75 joints (3353') of 7" OD, 26 lb/ft, J-55, ST&C casing equipped with a float shoe and landed at 3350' RKB. Cemented casing with 300 sx of API Class C cement containing 3% Halliburton Econolite and 1/4 lb/sx Floseal followed by 200 sx of a 50-50 blend of API Class C cement and Pozmix A containing 18% salt and 1/4 lb/sx Floseal. Plug down at 11:45 AM CST 4-7-83. Circulate 100 sx of excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay. Released pressure and float held OK.

RECEIVED
APR 15 1983OIL & GAS
MINERAL
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle S. S. S.TITLE Administrative AssistantDATE 4-11-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

APR 21 1983

O.C.D.
HOBSB OFFICE