	NO. OF CONIES RECEIVED	_	• ~~		
	DISTRIBUTION SANTA FE		CONSERVATION COMPLISSION	- Pvm C+104	
	FILE	- REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C- Ellocitvo 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL		
	LAND OFFICE	-		040	
	TRANSPORTER GAS				
	OPERATOR				
1	Operator				
	Enron Oil & Gas Company				
	P. O. Box 2267, Midland, Texas 79702				
	Reason(s) for Hing (Check proper bo	Reason(s) for (·ling (Check proper box) Other (Please explain)			
	New Well				
	Change in Ownership				
	If change of ownership give name	change of ownership give name UNC OTL COMPANY D. O. D. O. C.			
	and address of previous owner	d address of previous owner HNG OIL COMPANY, P. O. Box 2267, Midland, Texas 79702			
11	DESCRIPTION OF WELL AND	SCRIPTION OF WELL AND LEASE			
Lease Name Well No. Pool Name, Including Formation Kind of Lease Diamond 5 Federal 1 Pitchfork Ranch Morrow State Federal or Fee				Lease No.	
	Diamond 5 Federal 1 Pitchfork Ranch Morrow State, Federal or Fee Federal M				
Unit Letter C; 660 Feet From The north Line and 1980 Feet From The West Line of Section 5 Township 25S Range 34E , NMPM, Lea				The West	
				County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro		
	Enron Oil Trading & T	ransi cortite aargunCern	P. 0. Box 20108, Shrev	eport, LA 71120	
	Nome of Authorized Transporter of Co Transwestern Pipeline	singhed Gas or Dry Gas. V.	Address (Give address to which appro	oved copy of this form is to be sent)	
	If well produces oil or liquids.	Unit Sec. Twp. P.ge.	P. O. Box 2521, Housto	n, Texas 77001	
	give location of tanks.	C 5 25 34	Yes	9/8/83	
· 1V.	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completion - (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
				P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·			
				·	
		1			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil . pth or be for full 24 hours)	and muss be equal to or exceed top allou	
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Canny Flabouro	CADE SIZE	
	Actual Prod. During Test	Oil-Bbis,	Water - Bbls.	Gas - MCF	
Į		L	· · · · · · · · · · · · · · · · · · ·	<u></u>	
r	GAS WELL	Length of Test	BMa Co.	······	
			Bbls. Condensate/MMCF	Gravity of Condensate	
ſ	Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ا ۷۱. ۱	CERTIFICATE OF COMPLIANC	CE			
	I hereby certify that the rules end regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and helief.		OIL CONSERVATION COMMISSION APPROVEDMAR 2 4 1987 . 19		
1			BY ORIGINAL SIGNED BY JERRY SEXTON		
			TITLE		
-	Jisigno	1	If this is a request for allowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the deviation tables the second sec		
-	Betty Gildon, Regulatory Analyst $2 \left(10 \left(8 \right)^{(Titie)} \right)$ (Date)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne: well name or number, or transporter, or other such change of condition		
-					
			Separate Forms C-104 must be filed for each pool in multipl		

