Form 9-331 C (May 1963)

N. M. OIL CONS. COM' 10%

P. O. BOX 1 HOBBS, DEWA SUBMIT IN TI

CATE\*

	Form	approved.			
ú	Budget	Bureau	No.	42-R	1425.
5		_		1	

980	UNITED STATES	(Other instrucs on reverse side)	В 4
NAME	UNITED STATES	reverse side)	50

GEOLOGICAL SURVEY	

30-025	-28156
5. LEASE DESIGNATION	AND SERIAL NO.
NM-14497	

				_		1 1111-1443/	
_ APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPEN.	OR PL	UG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK					O Di TCIT		
DI	RILL X	DEEPEN	7	DI 11/	BACK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL			I	FLU	DACK []	HAME	
WELL	GAS WELL X OTHER		SINGLE	C	MULTIPLE [7		
2. NAME OF OPERATOR	WELL A OTHER		ZONE	LXI	ZONE	8. FARM OR LEASE NAME	
HNG OIL COM	IDANIV					_Diamond 5 Federal	
3. ADDRESS OF OPERATOR						9. WELL NO.	
						T : 1 : 5 :	
P. O. Box 2	267, Midland, T	exas 79702				10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL () At surface	Report location clearly an	in accordance wit	h any State re	equirements	. * )	Ditchfook Danch Manua	
			•	- 4	<i>,</i> ,	Pitchfork Ranch Morrow	
OOU FINE & I	980' FWL, Secti	on 5			,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zo	ne					SORVET OR AREA	
	Same					C	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH 13. STATE	
25 miles	west of Jal, N	М				12. COUNTY OR PARISH 13. STATE	
15. DISTANCE FROM PROP	OSED*	·	10 No			lea NM	
LOCATION TO NEAREST CCOL			OF ACRES ASSIGNED THIS WELL				
(Also to nearest drl	g. unit line, if any)		319.84		19	319.84	
18. DISTANCE FROM PROPERTY WELL TO	POSED LOCATION*		19. PROPOSED	DEPTH	20 вот	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. NONG							
21. ELEVATIONS (Show wh	ether DF. RT. GR. etc.)	1	13,00	<u> </u>	I R	otary	
		3410.8' G	· D		•	22. APPROX. DATE WORK WILL START*	
23.		3410.0	K		€.	2/15/83	
دی.	I	PROPOSED CASIN	G AND CEM	ENTING D	POCPAN	1 2/13/63	
9177 07 7707							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ot si	ETTING DEPT	н	QUANTITY OF CEMENT	
<del>- ]7-]/2"</del>	13-3/8"	48#	55	0'	850	sacks circulated	
12-1/4"	9-5/8"	36#	500		2500	acks circulated	
8-1/2"	7"	2011	7 200		<u> </u>	sacks circulated	

BOP - Install at 5000 feet with 3000# cap. and 2450# annular preventor. At 13,000 feet increase to 10,000# cap. w/5000# annular preventor. Will use standard surface controlled BOP installation.

13000'

<sup>1</sup>15,600'

26#

15#

Acreage is not dedicated.

4-1/2" Liner

DISTRICT SUPERVISOR

6-1/8"



1500 sacks

350 sacks

JAN 2 8 1983

OIL & GAS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data and present productive and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and relieve tical depths. Give blowout MINERALS MGMT. SERVICE 24

SIGNED BELLY GILON FILLE Regulatory Analyst	1/21/83
(This space for Federal or State office use)	
PERMIT NO. APPROVED APPROVAL DATE	
APPROVED BY TITLE	DATE
FEB 1983	
JAMES A. GILLHAM	

See Instructions On Reverse Side

RECEIVED

FEB 1 1 1983

MOBBS OFFICE