Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Ene. Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							Į.	Well A	API No.		
Enron Oil & Gas C	ompany						1	30	025 282	288 🗸	
Address	12 47 4	T - · · ·	- 70700							-	
P. O. Box 2267, M	ndland,	, lexas	5 /9/02			(D)					
Reason(s) for Filing (Check proper box) New Well		Change !-	n Transporter of:	Ц	Other	t (Please exp	plain)				
Recompletion XX	Oil	Crienke II	Dry Gas								
Change in Operator	Casinghea	ıd Gas	Condensate	う し							
change of operator give name				=							
ad address of previous operator L. DESCRIPTION OF WELL	ANDIE	A CE	Did il.	20a x	R 0	190	, .	2/1/			
Lease Name	AND LEA	Well No.	Pool Name, In	cluding For	mation i	11/11/11	• £ 1	Kind o	of Lease (Fa	1	ease No.
Vaca 13 Federal		1	Red-Hi		one S) ac		Federal or F		
ocation							<u>,</u>			<u></u>	2025
Unit LetterC	_ :660)	_ Feet From The	<u>nor</u>	th Line	and18	880	Fe	et From The	west_	Line
. 12	2.		_	225							
EOTT Energy Operating	LP 25	15	Range	33E	, NM	PM,	Lea				County
I. DESIGNATION OF TRAN	ISPORTE	R OF O	IL AND NA	TURAL.	GAS						
lame of Authorized Transporter of Oil	□ V F	P) Fande	nsate	Addr		adáress to v	which ap	proved	copy of this	form is to be s	ent)
Enron Oil Trading	& Tran	Stre Co.	hergy Cor	p. Bo:	x 201	08, Shr	revep	ort,	LA 711	.20	
fame of Authorized Transporter of Casin	ghead Gas		Control of	Addre						form is to be s	ent)
Transwestern Pipe									<u>as 7700</u>)1	
f well produces oil or liquids, ve location of tanks.	Unit	Sec. 13	I	- -	•	connected?	ļ	When			
this production is commingled with that	from any oth				Yes der numbe		,L		22/85		
/. COMPLETION DATA	any our	—. VI	Law Bren count	Bring VIO							
		Oil Well	Gas Wel	l Nev	w Well	Workover	Dec	epen		Same Res'v	Diff Res'v
Designate Type of Completion		<u>i</u> X			لـــــــــــــــــــــــــــــــــــــ				X	1	X
ate Spudded PB	Date Comp		Prod.	1	Total Depth				P.B.T.D.		
7-27-92 evations (DF, RKB, RT, GR, etc.)	8-3- Name of Pr				Top Oil/Gas Pay				13.083		
3359.6' GR	i	ne Spr		'	12,230				Tubing Depth 2-7/8" at 12.034'		
rforations	1 00	iie shi	ing		16.63	<u>J</u>			Depth Casi		034
12,230-12,282 & 1	2,320-1	2.356	OK PK						-		
			CASING AN		ENTIN	G RECOI	RD				
HOLE SIZE	CAS	SING & TL	JBING SIZE		DEPTH SET			SACKS CEMENT			
17-1/2	ļ	13-3/8			624				515		
12-1/4	 	<u>9-5/8</u>	<u> </u>		5050_				2475		
8-3/4	 				13500				1250		
		5-1/2	" liner	114	4950	TOL: 13	R185		1 200		
	T FOR A	LLOW	ARIE **	3-1/21	" 1 ຄືກ _ໍ	ir cof	3 + 1 l	5 0/1	200 TO	• 1/ 613	11 /150 cv
TEST DATA AND REQUES			ABLE **	3-1/2"		er set	at 1		6 ^T ; TOL		3' (150 sx
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.