

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator: Enron Oil & Gas Company
Well API No.: 30 025 28288
Address: P. O. Box 2267, Midland, Texas 79702
Reason(s) for Filing: ☒ New Well ☒ Recompletion ☐ Change in Operator
Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Vaca 13 Federal
Well No.: 1
Pool Name, including Formation: ~~Red Hills~~ (Bone Spring)
Kind of Lease: (Fed) State, Federal or Fee
Lease No.: NM 19623
Location: Unit Letter C : 660 Feet From The north Line and 1880 Feet From The west Line
Section 13 Township 25S Range 33E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: ☒ Enron Energy Corp.
Address: Box 20108, Shreveport, LA 71120
Name of Authorized Transporter of Casinghead Gas: Transwestern Pipeline Company
Address: Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks: Unit C Sec. 13 Twp. 25S Rge. 33E Is gas actually connected? Yes When? 1/22/85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|------------------------|--------------------------------|----------|--------|-------------|------------|--------------|
| Designate Type of Completion - (X) | Oil Well X | Gas Well | New Well | Workover | Deepen | Plug Back X | Same Res'v | Diff Res'v X |
| Date Spudded PB 7-27-92 | Date Compl. Ready to Prod. 8-3-92 | Total Depth 15,935' | P.B.T.D. 13,083' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3359.6' GR | Name of Producing Formation Bone Spring | Top Oil/Gas Pay 12,230 | Tubing Depth 2-7/8" at 12,034' | | | | | |
| Perforations 12,230-12,282 & 12,320-12,356 OK PK | | Depth Casing Shoe | | | | | | |

TUBING, CASING AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|------------------|--------------|
| 17-1/2 | 13-3/8 | 624 | 515 |
| 12-1/4 | 9-5/8 | 5050 | 2475 |
| 8-3/4 | 7 | 13500 | 1250 |
| ** 6-1/8 | 5-1/2" Liner | 14950 TOL: 13185 | 200 |

V. TEST DATA AND REQUEST FOR ALLOWABLE

** 3-1/2" Liner set at 15,946'; TOL: 14,613' (150 sx cmt)

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--|----------------------|---|------------------|
| Date First New Oil Run To Tank 8-12-92 | Date of Test 8-21-92 | Producing Method (Flow, pump, gas lift, etc.) Flowing | |
| Length of Test 24 hrs | Tubing Pressure 225 | Casing Pressure 400 | Choke Size 20/64 |
| Actual Prod. During Test | Oil - Bbls. 129 | Water - Bbls. 0 | Gas- MCF 200 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon
Signature
Betty Gildon, Regulatory Analyst
Printed Name
8/25/92
Date
915/686-3714
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 28 '92

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title