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Control District Office

P.O. Box 1980, Hobbs, NM 88240

Jule of New Mexico nergy, Minerais and Natural Resources Departi. (

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

P.O. Drawer DD. Anema, NM 88210 58706 Santa Fe. New Mexico 87504-2088 ISTRICT !!! 1000 Rio Brazos Rd., Aztec. NM 87410 REQUEST FOR ALLOW! BLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Detator Vell API No 30.025-2828900 MERIDIAN GIL address BOX 51810, MIDLAND, TK 79710-1810 Reason(s) for Filing (Check proper box) Ther iPlease explains New Well Change in Transporter of: To correct Gas Gatherer from El Paso Natural Recompletion Oil Dry Gas Gas Co. to Sid Richardson Carbon & Gasoline Change in Operator Condensate Company If change or operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal of Fee Well No. 1Pool Name, including Formation Lease No. Le99 Jalmat Tays:11 Location Unit Letter Feet From The 37-Section NMPM. Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gasol 201 Main Street ine Worth If well produces oil or liquids, Unit When ! Hs gas actually connected? 0 give location of tanks. 131 Yes If this production is commingted with that from any other lease or pool, give commingting order man IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back | Same Res'v Diff Res v Designate Type of Completion - (X) Date Spudded Date Compt. Ready to Prod Total Denth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. Date First New Oil Run To Tank Producing Method (Flow, pump, gas iift, etc.) Date of Test Length of Test Choke Size **Tubing Pressure** Casing Pressure Actual Prod. During Test Gas- MCF Oil - Bbls. Water - Bbis GAS WELL Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 05'92 is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON Signanure DISTRICT I SUPERVISOR Connie I Regulatory Compliance Rep. Printed Name 1/22/92 915-688-6891 FOR RECORD ONLY 20,400 Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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