Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 8741 I.			-			AUTHORIZ					
Operator		IO INA	MOFU	/TI OIL	און עווא.	I DI IAL GA		API No.			
MERIDIAN OIL INC.							30-	-025-2828	39		
Address P.O. Box 51810, Midlan	nd, TX 7	9710–18	10								
Reason(s) for Filing (Check proper box	r)				Othe	er (Please expla	iin)				
New Well		Change in	-								
Recompletion	Oil		Dry Gas								
Change in Operator	Casingher	d Gas	Condens	ate X							
f change of operator give name and address of previous operator								·			
II. DESCRIPTION OF WEL	L AND LE		Deal No.	Jacksti	as Formation	(DDO CAC	\ Kind	of Lease	1 1	ase No.	
Lease Name LEGAL		Well No.	1		SILL YATES	(PRO GAS 5 7 RVRS	State,	Federal or Federal		226 140.	
Location										-	
Unit Letter P	:330	· · · · · · · · · · · · · · · · · · ·	Feet Fro	m The SC	UTH Lim	and 330	Fe	et From The	EAST	t	
Section 31 Town	ship 25	5-S	Range	37-E	, NI	мрм,		LEA		Count	
III. DESIGNATION OF TRA		R OF O	IL AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) BOX 1183, HOUSTON, TX 77251-1183						
Name of Authorized Transporter of Ca SID RICHARDSON CARBO	singhead Gas		or Dry C	ias X		e address to wh	ick approved	copy of this fo	orm is to be se		
If well produces oil or liquids,	Unit		Twp. 25S	Rge.	is gas actually		When	?	(NNOWN		
f this production is commingled with the		er lease or	<u> </u>					UNI	CIAIAO AA IA		
V. COMPLETION DATA							1 5		[a	b.e	
Designate Type of Completic		Oil Well	_ i	as Well	New Well	Workover	Deepen 	Plug Back	Same Res'v	Diff Re	
Date Spudded	Date Com	pi. Ready to	Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					L		 	Depth Casin	g Shoe		
	า	TIRING	CASIN	G AND	CEMENTI	NG RECOR	D		· · · · · · · · · · · · · · · · · · ·		
UO E SIZE	HOLE SIZE CASING & TUBING SIZE				D CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			ONORO CEMENT			
V. TEST DATA AND REQU	EST FOR A	LLOWA	ABLE	l and must	he aqual to co	exceed ton all-	numble for thi	e denth or he	for full 24 hour	re l	
OIL WELL (Test must be after recovery of total volume of load oil and m Date First New Oil Run To Tank Date of Test					st be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Land of Tax		Tuking Brogger				Casing Pressure			Choke Size		
length of Test	Tubing Pre	Tubing Pressure						Gas-MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.					
GAS WELL				- • • • • • •	1						
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
osting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIF	ICATE OF	COMP	LIAN	CE		NI 001		ATION!			
I hereby certify that the rules and re					11 (DIL CON	ISEKV	AHONI	אואוטו	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved			MAY 12'92			
					Date	Approve		<u>.</u>			
Marin I	Mess				Bv			. ARY 51	33.74		
Signature MARIA L. PEREZ		PRODUC	TION AS	SST.	-,		1 1 3 1 4 1 1	* PASOK			
Printed Name			Title		Title.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

5-6-92

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-6906

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.