	OPIEB RECRIVED			
	TRIBUTION NEW MEXICO OIL CONSER		OR ALLOWABLE	Dim C+104 Superardes Old C-104 and C-110 Effective 1+1+65
			AND I TO TRANSPORT OIL AND NATURAL GAS	
	G.S.	AUTHORIZATION TO TRAC	-	
	RANSPORTER OIL GAS		· .	
	OPERATOR			
	PRORATION OFFICE			
	Doyle Hartman			
ľ	Post Office Box 10426,	Midland, Texas 79702	Other (Please explain)	
	(s) (s) for filing (Check proper box)			
1	New Well	completion OII Dry Gas Droducing some condensate with gas.		
	Change in Ownership	Casinghead Gas Condens		
1	f change of ownership give name nd address of previous owner			
	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Leas	1 1
Í	Lease Name Legal	5 Jalmat (Gas) Yat	I Stole Feder	al or Fee Fee
ł	Location P 330	Feel From The South Line	330 Feet From	The
	Unit Letter;			
l	Line of Section 31 Town	nship 25S Range 37	L , INMERO,	
<b>I</b> . 1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which appr	oved copy of this form is to be sent)
	The Permian Corporation Permian (Eff. 9/1/87) P.O.		.0. Box 1183, Houston, Texas //001	
ł	Neme of Authorized Transporter of Cast El Paso Natural' Gas (	inghead Gas or Dry Gas A	2 Petroleum Center, Su	ite 200, Midland, Texas
	turne of cr Hauida	Unit Sec. Twp. P.ge.	ls gas actually connected? W Yes	8-12-83
	i landlan of torks		k	
v.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completion	OII WUIL		P.B.T.D.
	Date Spuddod	Date Compl. Ready to Prod. 8–9–83	Total Depth 3350	3335
	7-29-83 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 2790	Tubing Depth 3080
	2990 GL	Yates	2750	Depth Casing Shoe 3350
	Perforations 5550 2790-2892 w/19 shots (Jalmat Yates) TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	9 5/8" 36 1b/ft	<u>437</u> 3350	300 (Circ) 675 (Circ)
	8 3/4"	7" 26 lb/ft		
	The AND REOURST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top align			
V.	able for this depth or be for full 24 hours			
	Dute First New Oll Run To Tanks	Date of Test	producing method to the	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF
	GAS WELL		Ebla. Condensate/NMCF	Gravity of Condensate
	Actual Fred. Test-MCF/D	Length of Test 24 hours	3 BOPD	35.0
	386 Teating kinthod (pital, back pr.)	Tubing Procesure (chui-iu)	Cosing Pressure (Shut-in) 130	Choke Size 25/64
	Production Sep			VATION COMMISSION
71	I. CERTINICATE OF COMPLIANCE		APPROVED DEC 13 1983 19	
	I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		GRIGINAL SIGNED BY JERRY SEXTON	
			DISTRICT I SUPERVISOR	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffied or deepend- well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow role on now and to completed wells.	
	Lang a. heren			
	(Signature)			
	Engineer (Tule)			
	December 9, 1983 (Dote)		well name or number, or trans	I, B, HI, FRA VI has have of condition
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