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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-3-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Form or Lease Name
~~Legal~~ Legal

9. Well No.
5

13. Field and Pool, or Wildcat
Jalmat (Gas)

2. Name of Operator
Doyle Hartman

3. Address of Operator
P. O. Box 10426 Midland, Texas 79702

4. Location of Well
UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE OF SEC. 31 TWP. 25-S RGE. 37-E NMPM

12. County
Lea

15. Date Spudded
7-29-83

16. Date T.D. Reached
8-2-83

17. Date Compl. (Ready to Prod.)
8-9-83

18. Elevations (DF, RAB, RT, GR, etc.)
2990 G.L.

19. Elev. Casinghead
2990

20. Total Depth
3350

21. Plug Back T.D.
3335

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-3350

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2790-2892 w/19 shots (Jalmat-Yates)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CDL-DSN-GR and Forxo-Guard

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	437	12-1/4	300 (circ)	None
7	26	3350	8-3/4	675 (circ)	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	3080

31. Perforation Record (Interval, size and number)
19 shots w/one shot each at: 2790, 2799, 2802, 2806, 2817, 2820, 2823, 2835, 2839, 2845, 2848, 2851, 2854, 2859, 2862, 2881, 2889, 2892

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2790-2892
AMOUNT AND KIND MATERIAL USED
A/5400 15% MCA

33. PRODUCTION
Date First Production
8-10-83
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping (8 x 64 x 1-1/4)
Well Status (Prod. or Shut-in)
Shut-in

Date of Test
8-10-83
Hours Tested
24
Choke Size
11/64
Prod'n. Per Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
CP= 44 psi
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
H. Swain

35. List of Attachments
Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michelle Hernandez TITLE Administrative Assistant DATE August 10, 1983