

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Farm or Lease Name M. F. Legal
3. Address of Operator Post Office Box 10426, Midland, Texas 79702	9. Well No. 5
4. Location of well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> WMPM.	10. Field and Pool, or Wildcat Jalmat (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 2990.0 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> X	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> X	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 9:00 a.m. CDT 7-29-83. Drilled 12-1/4" hole to a total depth of 438'. Ran 10 joints (441') of 9 5/8" OD, 36 lb/ft, Grade-B, ST&C casing and landed at 437'. Cemented casing with 300 sx of API Class C cement containing 2% CaCl₂. Plugged down at 4:30 p.m. CDT 7-29-83. Circulated 75 sx of excess cement to pit. WOC 18 hours. Pressure tested casing to 1000 psi. Pressure held okay.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michelle Hernandez TITLE Administrative Assistant DATE August 1, 1983
ORIGINAL SIGNED BY DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE AUG 3 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG. 2 1983

**D.C.D.
HOBBS OFFICE**