

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Langlie Jal Unit
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name B-1327
3. Address of Operator 4000 N. Big Spring, Suite 500, Midland, Texas 79705	9. Well No. 101
4. Location of Well UNIT LETTER <u>L</u> <u>2540</u> FEET FROM THE <u>South</u> LINE AND <u>1250</u> FEET FROM <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Whidcat Langlie Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3234 Gr. L	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-14-84 RDMO Rotary Tools.

10-17-84 MIRU completion unit. Ran CR-CLL 3678'-2880'. Drilled cement. Perforated 5-1/2" csg 3672'-3679'(15).

10-21-84 Perforated 3466'-3577'(60). Set RTBP 3644'. A/3466'-3577' w/1500 gal 7-1/2% HCl NEFE.

10-23-84 F/3466'-3577' w/ 25,000 gal + 50,000 # sd and 600 SCF N₂/bbl.

10-26-84 Released RTBP and pulled out of hole.

10-27-84 Perforated 5-1/2" csg.3175'-3401'(75). Set RTBP @ 3440'.

10-30-84 A/3175'-3401' w/ 1000 gal 7-1/2% HCl NEFE.

11-1-84 Released RTBP and moved to 3300'. A/3175'-3240' w/850 gal 7-1/2% HCl NEFE.

11-2-84 Released RTBP and reset at 3450'. Ran in hole w/ 2-3/8" prod. tbg. Set SN @ 3430'. Removed BOP and packed off wellhead.

11-3-84 Set Ruthco pumping unit. Ran in hole w/rods and pump. RDMOSU. Prepare to put well on and take initial potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Scoy TITLE Regul. Compl. Coord. DATE 11-12-84

APPROVED BY Oil & Gas Division TITLE DATE NOV 15 1984

CONDITIONS OF APPROVAL, IF ANY: