

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie-Jal Unit	
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name B-1327	
3. Address of Operator 4000 N. Big Spring, Suite 500, Midland, TX 79705		9. Well No. 101	
4. Location of Well UNIT LETTER <u>L</u> <u>2540</u> FEET FROM THE <u>South</u> LINE AND <u>1250</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>Langlie-Jal Unit</u>	
15. Elevation (Show whether DF, RT, GR, etc.) 3234 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10/11/84 Drilled 7-7/8" hole to TD 3750'.

10/12/84 Ran CNL-LDT, DLL, MSFL and NGT logs.

Set 5-1/2" 14# casing at 3750'. Cemented with 750 sx Lite & Calss "C"  
+ additives. Cement circulated to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Higgins TITLE Regul. Compl. Coord. DATE 10/15/84

APPROVED BY Oil & Gas TITLE Oil & Gas DATE OCT 18 1984

CONDITIONS OF APPROVAL, IF ANY: