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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

63060

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator MERIDIAN OIL INC. Well API No. 30-025-28405

Address P. O. BOX 51810, MIDLAND, TX 797101810

Reason(s) for Filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Operator ☒

Change in Transporter of:

Oil ☐

Dry Gas ☐

Casinghead Gas ☒

Condensate ☐

☐ Other (Please explain)

If change of operator give name
and address of previous operator

UNION TEXAS PETROLEUM, P.O. BOX 2120, Houston, TX 77252

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Langlie Jal Unit</u>	Well No. <u>102</u>	Pool Name, Including Formation <u>Langlie Mattix (SRQ)</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>8910115870</u>
Location Unit Letter <u>K</u> : <u>2640</u> Feet From The <u>S</u> Line and <u>2630</u> Feet From The <u>W</u> Line Section <u>32</u> Township <u>34</u> Range <u>37E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Shell Pipeline Company</u> <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2648, Houston, TX 77252</u>					
Name of Authorized Transporter of Casinghead Gas <u>Sid Richardson Carbon & Gas Co.</u> <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>201 Main Street, Ft. Worth, TX 76102</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Connie Malik

Reg. Comp. Rep.

Title

Date 9/24/91

915-688-6898

Telephone No.

OIL CONSERVATION DIVISION

OCT 28 1991

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

FOR RECORD ONLY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multi-completed wells.

100-100000-100000

RECEIVED

APR 28 1993

ODD HOBBS CTR