

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator 4000 N. Big Spring, Suite 500, Midland, TX 79705		9. Well No. 103
4. Location of Well UNIT LETTER <u>P</u> <u>1200</u> FEET FROM THE <u>South</u> LINE AND <u>131</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Whidcat Langlie-Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3230 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/8/84: Frac perforations 3470-3599 with 25,000 gal + 50,000# sand + 600 SCF N₂/bbl.
11/13/84: Perforate casing 3174'-3406' (93).
11/14/84: Acidized perforations 3174'-3406' with 1300 gal 7-1/2% HCLNE. Frac with 15000 gal + 30,800# sand/
11/21/84: Frac perforations 3174'- 3406' with 9000 gal XL Gel + 18,000# sand with 600 SCF N₂/bbl.
11/27/84: Bailed to PBTD 3651'. Ran in hole with 2-7/8" tubing to 3585'. Ran 2-1/2"x2"x16' rod pump. Rig down swab unit and cleaned up location.
12/12/84: Potential tested well 46 BOPD & 46 MCFGPD & 524 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William H. Higgins TITLE Regul. Compl. Coord. DATE 12/13/84

APPROVED BY _____ TITLE _____ DATE DEC 18 1984