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ict III Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, NM 87504-2088

Submit to Appropriate	District Office
	5 Copies

x 2088, San	ita Fe, NM 8		TOD (						ENDED REP	
	<u> </u>	TEQUEST.	FOR A	LLOWA	BLE AND	AUTHOR	ZATION TO T	RANSPOR	T	
<sup>1</sup> Operator name and Address <sup>2</sup> II ENERGY, INC.							2	OGRID Number		
.0. Box 60682								L 8359		
dland, TX 79710-1810						3 ]			teason for Filing Code	
4 API Number				5 Pool 1	No.	CI	CHANGE OF OPERATOR			
30-025- 20							<sup>6</sup> Pool Code			
30-025-38407 LANG				GLIE MATTIX		EEN		7240		
)	'フノ ~	PO 1			8 Property  LANGLIE			9 Well Number		
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lot no.	Section	Township	Range	Lot. Idn	Feet from the	371-10				
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Code	13 Producia	ng Method Code	14 Gas C	Onnection Date	15 C-129 Pe	ermit Number	16 C-129 Effective	D. 17 -		
<u>&gt;</u>	<u> </u>	$\mathcal{P}$	3/	1/93			C-125 Effective	Date "C-	129 Expiration D	
Oil and	d Gas T	ransporter		··· <i>y</i>					<del></del>	
nsporter RID			porter Name Address	•	20 PO	D 21 (	D/G 22 PO	22 POD ULSTR Location		
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							44 AOF	45 Tes	45 Test Method	
certify th	nat the rules o	of the Oil Conse	Evation Div	ision have hee-						
	at the inform		ve is true an	d complete to	` <b> </b>	OIL CO	NSERVATION DI	VISION		
	and	mere	-		Approved by	CRIGIA	At Charana a			
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a cuange	or operator	fill in the OGRI	D number a	nd name of the	previous operator					
<u> </u>	Previous	Operator Signat	ture	MERII	DIAN OIL INC.		REGUL	ATORY COMP	5/31/95	
		- L RIBINI	-14		Printed	Name		Title	Date	