

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name Langlie-Jal Unit
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name B-1327
3. Address of Operator 4000 N. Big Spring, Suite 500, Midland, TX 79705		9. Well No. 104
4. Location of Well UNIT LETTER <u>M</u> <u>140</u> FEET FROM THE <u>South</u> LINE AND <u>247</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3230' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/9/84: Ran gun & perf 3471-3616 (77) Acidized w/1700 gal 7½% HCL NEFE.
11/10/84: F/25000 gal + 50000# sd. + 600 SCF N₂/bbl.
11/13/84: Perf 3297-3408 (83). A/1850 gal 7½% NCL NEFE.
11/17/84: Frac 3297-3408 w/25000 gal + 50000# sd + 600 SCF N₂/bbl.
11/21/84: Perf 3172-3247 (59). A/1400 gal 7½ HCL NEFE.
11/22/84: Frac 3172-3247 w/12000 gal + 30800# sd + 600 SCF N₂/bbl.
11/28/84: Ran in hole w/2-7/8" tbg w/SN @ 3545.
12/5/84: Hooked w/wellhead & tie-in flowline.
12/8/84: Initiate production.
12/13/84: Potential tst well, 40 BOPD + 115 MCFGPD + 557 BWPD. Cleaned up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William H. Higgins TITLE Regul. Compl. Coord. DATE 12/14/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE DEC 21 1984

RECEIVED

DEC 20 1984

U.S. DEPT.
HOMER OFFICE