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Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104

rict II

Orawer DD, Artesia, NM 88211-0719

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

ict III Rio Brazos Rd., Aztec, NM 87410 ict IV

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

5 Copies

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¹ Operat	or name and Ad	deas	DE AND A	UIHU	KIZA'	TION TO T	RANSPOR'	Γ	
II ENERGY, INC.	or marrie and Ad	01022				2	OGRID Number		
.0. Box 60682						8359			
iland, TX 79710-1810					3 Reason for Filing Code 6/1/9				
4 API Number	5 Pool Name			CHANGE OF OPERATOR					
30-025-28454	LIE MATTIX TRIVERS QUEEN			⁶ Pool Code					
Property Code	8 Property		WEEN			240			
17/80	LANGLIE JA				9 Well Number				
¹⁰ Surface Location							10	5	
r lot no. D Section Township	Range Lot.	Idn	Feet from the	North/Sou	th Line	Feet from the	T =		
4 JSS	37E 4		1000	1		660	East/West line	County	
Bottom Hole Locat	ion			/ ,	Υ	6000	a	LEA	
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Code 13 Producing Method Code						2 vot Hom the	East/West line	County	
Code 13 Producing Method Code	14 Gas Connec	,	15 C-129 Pen	mit Number	16	C-129 Effective	Date 17 C-1	29 Expiration Da	
Oil and Cor T	3/1/	93						23 Expitation Da	
Oil and Gas Transporters									
ansporter 19 Transporter Name GRID and Address			20 POD 21 O/G			22 POD ULSTR Location			
70667 Shell Pipeline Company			1369810 0		and Description				
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23 POD			24						
369850			24 POD ULSTI	R Location a	nd Descr	iption			
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Spud Date 26 Ready Date			77						
	240	asing & Tubing Size		27 TD 28 P		BTD 29 Perforations		rations	
30 Hole Sie 31	Casing & Tubin								
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-11 Th. (P)									
ell Test Data New Oil 35 Gas Delivery Date						<u></u>			
das Delivery Date	³⁶ Tes	36 Test Date		37 Test Length		Tbg. Pressure	39 Csg.	39 Csg. Pressure	
ke Size 41 Oil									
Oil	42 W	ater	43 G	43 Gas		44 AOF	45 Test	45 Test Method	
certify that the rules of the Oil Conserva	tion Division ha	ive been			Merr	NA TOTAL	707.000		
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me: Make			Approved by:	ORIGI	NAL SI	GNED DV	ms.		
/ 1	ORIGINAL SIGNED BY JERRY SEXTOM Title: DISTRICT SCHOOL JOR								
D / /	chell		Approval	·		e who is to study	13 CM		
President			Approval Date:						
1 16/6/95 Phone:	684 47	480							
à change of operator fill in the OGRID r	number and nam	e of the no	evious oneretor						
		MERIDIA	N OIL INC.			REGIII A	TORY COMP	E /04 12 5	
Previous Operator Signature			Printed N	ame			TORY COMP	5/31/95 Date	