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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

	NM 87410				,	Mexico 87	50.20	/00			, 70	10
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Operator		мерт				OIL AND N	ATUR	AL G		API No.		
Address	MERIDIAN OIL INC.						30-025-284					
Reason(s) for Filing (Check po		P. 0	. BOX	51	810,	MIDLANI	D, TX	7 9	971018	10		
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Sid Richardson	Garbon	≟ Gas	Co.			201 Ma	in St	reet,	Ft. W	orth, TX	76102	()
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INSTRUCTIONS: nThis formula to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in muli v completed wells.

RECEIVED

APR 2 8 1993

OCD HOBBS OFFICE