N. M. UIL GURS. GURINIPAZIUN P. O. BOX 1930 Form approved. Budget Bureau No. 42-R1424. SUBMIT IN TRIPLICATE HOBBS, NEWLINITED STATES DEPARTMENT OF THE INTERIOR verse side) Form 9-331 (May 1963) 5. LEASE DESIGNATION AND SERIAL NO. LC052956 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) MANAGEMEN 7. UNIT AGREEMENT NAME Langlie Jal Unit WE'L X OTHER FARM OR LEASE NAME NAME OF OPERATOR Union Texas Petroleum Corporation WELL NO. 3. ADDRESS OF OPERATOR 105 79701 1300 Wilco Building, Midland, Texas requirements LOCATION OF WELL (Report location clearly and in accordance with any State also space 17 below.) FIELD AND POOL, OR WILDCAT Langlie Mattix (Queen) At surface 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 1000' FNL & 660' FWL Sec. 4, T-25-S, R-37-E Sec. 4, T-25-S, R-37-E 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM Lea 3239 G.L. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL. WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT BANDONMENT* SHOOTING OR ACIDIZING ABANDON* Drilling New Well SHOOT OR ACIDIZE CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * 12-28-83 RU Kenai Rig #31 and spud well at 7:00 P.M. Drlg 12-1/4" hole. 12-30-83 Set 9-5/8" 40.5# and 43.5# casing @ 803 w/380 sx Class "C". Circulated cement to surface. 1-4-84 Drilled 7-7/8" hole to T.D. 3700'. 1-5-84 Ran DLL, CD, CN and GR/C logs. Set 5-1/2" 15.5# casing @ 3700' w/660 sx B-J Lite + 200 sx Class "C". Circulated cement to surface. Rel. Rig 1:00 A.M. 1-5-84. PBTD 3660'. the foregoing is true and correct 18. I hereby certify that Production Services Super. 1-6-84 DATE PETER W. CHESTER (This space for F DATE TITLE APPROVED BY CONDITIONS OF APPROVALLIB

MAR 2 1984
HOBBS OFFICE