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| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Signature David Stewart Printed Name 2/20/92 915-685-5717 | i coung menoa (puot, back pr.) | I WINTER FREEME (SOUL-E) | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
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| is true and complete to the best of my knowledge and belief. Date Approved Signsture David Stewart Prod. Acct. Printed Name Title 2/20/92 915-685-5717 | I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information since a base | | | | | | | | | | | |
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| David Stewart Prod. Acct. Printed Name Title 2/20/92 915-685-5717 | 0.142 | | | | | whhlened | J | | · · · · · · | | | |
| David Stewart Prod. Acct. Printed Name Title 2/20/92 915-685-5717 | Signature | hP | | | By | | | | | | | |
| 2/20/92 915-685-5717 | David Stewart | | | | | (A, A) = (A, A) + (| | | | | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.