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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR December 12, 1991

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OXY USA Inc. P.O. Box 50250 Midland, TX 79710

Attn: Richard E. Foppiano

Re:

Thomas "A" #4

Unit O, Sec. 19, T24S, R37E Langlie Mattix SR-QN-GB Pool

Gentlemen:

Your letter requesting permission to continue to produce the above-referenced well from perforations now open has been received and permission is hereby granted to produce the well pending approval of your application for extension of the vertical limits of the Langlie Mattix pool in Unit 0, Sec. 19, T24S, R37E.

We trust you will get this case docketed as promptly as possible.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

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Box 50250, Midland, TX 79710

December 9, 1991

Oil Conservation Division Hobbs District Office P. O. Box 1980 Hobbs, New Mexico 88241-1980

Attention: Mr. Jerry Sexton, Supervisor

Re: OXY-operated Thomas "A" #4 Well, Unit O, Section 19-T24S-R37E, Langlie Mattix Pool,

Lea County, New Mexico

Dear Jerry:

OXY USA Inc. respectfully requests approval to continue producing the subject well until an order is issued granting our request to extend the vertical limits of the Langlie Mattix Pool.

It appears that most of the wells offsetting the Thomas "A" #4 well, including our Thomas "A" #3 well, have been granted similar relief in the past. Extending the vertical limits appears to be a cleaner approach to this problem than applying for downhole commingling of the Jalmat and Langlie Mattix. However, this requires a hearing, and shutting in our well will cause unnecessary hardship to the interest owners on the Thomas "A" lease. OXY owns the Jalmat rights on the Thomas "A" lease, and they are not dedicated to any well at this time. According, we do not expect any protest to our application to extend the vertical limits of the Langlie Mattix on the Thomas "A" #4 well.

I appreciate you bringing this matter to our attention. It was unintentional, I assure you, and we will resolve this matter to the Division's satisfaction as soon as possible. If I can provide any additional information, please call me at 915/685-5913.

Sincerely,

Richard E. Foppiano

Regulatory Affairs Advisor Western Region - Midland

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REF/ref

XC: Robert Elliot David Stewart

Mr. Tom Kellahin, Regulatory Counsel; Santa Fe, New Mexico

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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR October 28, 1991

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OXY USA Inc. P.O. Box 50250 Midland, TX 79710

Attn: David Stewart

Re: Thomas "A" Well #4

Unit 0, Sec, 19, T24S, R37E

Gentlemen:

We have received a report indicating you have added perforations 3401--3406. Our records currently carry this well as a Langlie Mattix SR-Qn-GB completion. The addition of this perforated interval will cause the well to be perforated in both the Jalmat TYSR Pool and the Langlie Mattix Pool.

This cannot be produced without a downhole commingle authorization. If you have both the Jalmat and Langlie Mattix rights you may apply for downhole commingle of these zones. If you do not have the Jalmat rights you will need to squeeze the perfs from 3401-3406. If you have questions, please contact me.

Very truly yours,

OIL CONSERVATION DIVISTON

Derry Sexton

Supervisor, District I

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