		,		
		NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-10+
	ILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C
	.S.G.S.		AND Effective 1-1-65	
	LAND OFFICE		TRANSPORT OIL AND NATURAL GAS	
	TRANSPORTER			
	GAS OPERATOR	-4		
1.	PRORATION OFFICE			
	Operator			
	Address Address Cart & Cars (610)			
	Foresales for the Medland Veras 19902			
	Other (Please explain)			
		Change in Transporter of: To report casinghead gas transporter 011 Dry Gas		
	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name			
	and address of previous owner			
П.	DESCRIPTION OF WELL AND LEASE			
	Thomas A	Well No. Pool Name, including I 4 Langlio Matti	time of Lease	Lease No
	Location	Langite Matti	x 7 Rvs Queen State, Federal	or Fee Fee
	Unit Letter 0 ; 99	0 Feet From The South Li	ne and 1880	The East
	Line of Section 19 To	2/0		ne
		wnship 245 Range	37E , NMPM, Lea	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Citgo Petroleum Corpor		Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	P.O. Box 272 - Odessa,	Texas 79760
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) E1 Paso Natural Gas Company P.O. Box 1384 - Jal, New Mexico 88252			
	If well produces oil or liquids, gave location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When	n
	<u> </u>			3-1-84
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Ctl/Gas Pgy	
				Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		: ; ;		
l		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
ĺ	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	
	Length of Test			
	Feidu of test	Tubing Pressure	Casing Pressure	Choke Size
ľ	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. (CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. May Commensation (Signature)		OIL CONSERVAT	ION COMMISSION
,			APPROVED MAR 3.0.1984 BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
•				
-				
-	Region Petroleum Engineer			
	(Title) larch 28, 1984			
-	(Date)		Fill out only Sections I, II. well name or number, or transporter,	III, and VI for changes of owner
	, 20,			or other such change of condition

MAR ~ 9 1984 MOBBS OFFICE