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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation		8. Farm or Lease Name Thomas A
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 4
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1880 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 24S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix 7 Rvs Q
15. Elevation (Show whether DF, RT, GR, etc.) 3272' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well Completion Data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3691' Lime, PBTD 3646'. Well Complete. MIRU completion unit and DO to 3646'. Perforated the 7 Rivers Queen w/2 SPF @ 3463, 94, 97, 3510, 14, 31, 17, 61, 67, 71, 77, 3600, 05 and 3624'. Ran 2-3/8" OD tubing with a packer set @ 3359' and swabbed -0- BO + 57 BLW/6 hrs. Acidized the 7 Rivers Queen Perfs 3463 - 3624' w/2500 gals 15% HCL acid. Max press 2200#, min press 1180#, AIR 3.7 BPM, ISIP 500#, vac. in 3 min. POOH w/ tubing and packer. Fraced 7 Rivers Queen Perfs 3463 - 3624' down the 5-1/2" casing w/39000 gals gelled 2% KCL water + 33000# 20/40 sand and 15000# 10/20 sand. Max press 1200#, min press 800#, AIR 21 BPM, ISIP 780#, 15 min SIP 470#, vac. in 1 hr. Ran and set tubing @ 3359'. Swabbed 25 BO + 36 BLW/8 hrs. Ran rods and BHP. Pumped on potential 146 BO + 5 BLW/24 hrs., Grav. 36.5°, GOR 1932.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Region Opr. Mgr. - Prod. DATE 1-20-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JAN 24 1984

RECEIVED

JAN 23 1984

O.C.D.
HOBBS OFFICE