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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation		8. Farm or Lease Name Thomas A
3. Address of Operator P. O. Box 1919 - Midland, Texas 79702		9. Well No. 4
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1880 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 24S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix 7 Rvs-On.
15. Elevation (Show whether DF, RT, GR, etc.) 3272' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3691' Lime. Waiting on Completion Unit. MIRU Rotary and spudded on 12-16-83. and drilled a 11-1/4" hole to a TD of 457' in surface rock. Ran and set 11 jts (444.11') 8-5/8" OD 24# K-55 casing @ 457' and cemented w/285 sacks of Class C w/2% CaCl₂ cement. PD @ 445 MST on 12-17-83. Circulated 10 sacks of cement to pit. WOC 8 hrs. Tested 8-5/8" casing to 500# for 30 min - OK. Drilled a 7-7/8" hole from 457' to a TD of 3691' in lime. Ran and set 83 jts (3681.34') 5-1/2" OD 14# K-55 casing @ 3691' and cemented w/535 sacks of TLW w/15# salt & 0.25# celloflake & 0.2% AF-S/sack + 325 sacks Class C w/2% CaCl₂ cement. PD @ 1010 MST on 12-23-83. Cement circulated to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz

TITLE Reg. Opr. Mgr. - Prod.

DATE 12-27-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE DEC 30 1983

CONDITIONS OF APPROVAL, IF ANY: