

30-025-28464

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Thomas A
9. Well No. 4
10. Field and Pool, or Wildcat Langlie Mattix 7 Rvs-Qn
12. County Lea
19. Proposed Depth 3690'
19A. Formation 7 Rvs-Queen
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3272' GR
21A. Kind & Status Plug. Bond Requires/Approved
21B. Drilling Contractor Not released
22. Approx. Date Work will start November 10, 1983

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	1b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		
2. Name of Operator Cities Service Oil and Gas Corporation		3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	
4. Location of Well UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1880 FEET FROM THE East LINE OF SEC. 19 TWP. 24S RGE. 37E NMPM		5. Field and Pool, or Wildcat Langlie Mattix 7 Rvs-Qn	
6. County Lea		7. Unit Agreement Name	
8. Farm or Lease Name Thomas A		9. Well No. 4	
10. Field and Pool, or Wildcat Langlie Mattix 7 Rvs-Qn		11. County Lea	
12. County Lea		13. County Lea	
14. County Lea		15. County Lea	
16. County Lea		17. County Lea	
18. County Lea		19. County Lea	
20. County Lea		21. County Lea	
22. County Lea		23. County Lea	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11-1/4"	8-5/8"	24#	450'	200	Circulated
7-7/8"	5-1/2"	14#	3690'	300	Circulated

It is proposed to drill this well to a T.D. of 3690' and test the Seven Rivers - Queen Formation.

The blowout prevention program is as follows:

1. One set of blind rams
2. One set of drill pipe rams
3. One Hydril

The acreage dedicated to this well has not been assigned to any gas purchaser.

**If cement does not circulate, a temperature survey will need to be run and cement brought to the surface.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/1/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Elmer Startz Title Region Opr. Mgr. - Prod. Date November 2, 1983

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE NOV 4 1983

CONDITIONS OF APPROVAL, IF ANY:

**SEE ABOVE