BIATE OF NEW MEARO BERGY AND MINERALS DEPARTMENT			Ferm C-104 Revised 10-1-78
1)10 1 0 10 10 000 000 000 000		ATION DIVISI'	•
		W MEXICO 87501	
(AND UP FIL 4	REQUEST FO	OR ALLOWABLE	
TRANSPORTER		AND	
PRUNATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	·····
HNG OIL COMPANY		······································	
P. O. Box 2267, Midlar			
Reason(s) for filing (Check proper b New Well	Ox) Change in Transporter of:	Other (Please explain)	
Recompletion		Effective 2	/1/86
Change In Ownership		ensate X	
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	•
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formution Kind of Le	ase Leave N
Vaca Ridge 4 Fed. C			eral or Fee Federal NM 1613
Location Unit Letter	660 Feet From The north Li	1980 Fact Fac	m TheWest
	Township 25S Range	34E . NMPM.	Lea Count
DESIGNATION OF TRANSPO			Court
Nome of Authorized Transporter of C	RTER OF OIL AND NATURAL G.		proved copy of this form is to be sent)
UPG Falco, A Division of	of UPEOFheenergy Corp.	-	veport, Louisiana 71120 proved copy of this form is to be sent)
Transwestern Pipelin	ne Company	P. O. Box 2521, Houst	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 4 25S 34E	is gas actually connected?	When 6-19-84
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	·
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)) 'ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	,,,,,,,,,	<u> </u>	Depth Casing Shoe
·	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	l after recovery of total volume of load o	il and must be equal to or exceed top all.
OIL WELL Date First New Oll Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choze Size
Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL	Longth of Tost	Bbla. Condensate/AMCF	Gravity of Condensate
Teeling Method (pilot, back pr.)	Tubing Presews (shut-in)		Choke Size
	, noted biereme (SUDE-TR)	Caeing Pressure (Shut-1D)	
CERTIFICATE OF COMPLIAN	CE		4 1986
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, BYORIGINAL SIGNED BY ISPRY SEXTON DISTRICT I SUPERVISOR	
Betty Silda	N.)	If this is a request for all	owable for a newly drilled or deepen
(Signature) Betty Gildon Regulatory Analyst		well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.	
(Tule)		All sections of this form r able on new and recompleted	nust be filled out completely for allo welle.
1/20/86		I will out only Sections L	II, III, and VI for changes of owner out of the such change of condition
עז	u1 <i>e </i>	Separate Forms C-104 m	ist be filed for each pool in multip
	· · · · ·	il completei wella.	

RECEIVED JAN 231986 C.C.C. HOBBS OFACE