OIL CONSERVATION DIVISION P. O. BOX 2088

1.53 (C.4. VS) (AUT.) LOG 2. (16.) 20.414(C.4.		ATION DIVISION	Revised 10-1-78
DISTRIBUTED		OX 2088	•
FILE	SANTA FE, NE	W MEXICO 87501	
0.6.0.6.			
LAND OFFICE	REQUEST FO	OR ALLOWABLE	
TRANSPORTER		AND	
OPERATION PROBATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
Mobil Producing	Texas & New Mexico, Inc.		COID! C
	aza, Suite 2700, Houston, T	Texas 77046	EGIBLE —
Reason(s) for filing (Check proper	Change in Transporter of:	Other (Please expire)	
Recompletion	Cit Dry G	Effective 1	-1-85
Change in Ownership	r in the second	euzate	-1-05
If change of ownership give name and address of previous owner	Superior Oil Company, Th	ne, P. O. Box 3901, Midla	and, Texas 79702
I. DESCRIPTION OF WELL AS	VD LEASE MillEgat Sal	Ladar Straw-Delas	c'are_
Lease Name State "36"	Well No. Pool Name, Including I	Formation Kind of Lea	Lease No
State 36	1 Salado Draw,	North State, Fede	ral or F State NM-1403
Location G Unit Letter	1980 Feet From The North Li	ine and 1980 Feet From	The South Engli
36	250	225	
Line of Section 30	Range CCS qidemw.T	33E , _{NMPM} , Le	d County
i. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G.	AS	
Name of Authorized Transporter of	C:i		roved copy of this form is to be sent)
The Permian Corp	Casingnead Gas (A) or Dry Gas	P.O. Box 1183, Houston	
Lease Fuel (1-2		Vacies? (Othe aggress to mutch appr	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 36 25S 33E		hen
	with that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	with that itom any other lease of pool,	give comminging order number.	
Designate Type of Comple	oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	<u></u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc	., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THOME CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LUSING SIZE		
		<u> </u>	<u>i</u>
. TEST DATA AND REQUEST			l and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) 1 Producing Method (Flow, pump, gas)	lift, etc.)
Belle 7 1.00 (No. 2 Ch. 13.1 10 10.12			
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
			Gas-MCF
Actual Pred. During Test	Oll-Bale.	water-Bbls.	Gda · MCF
GAS WELL Actual Frod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Congenegate
7000	25.19.11	25.11 65,25,7410, 4	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choze Size
		1	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION JAN - 2 1985	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
		TITLE	
101		This form is to be filed in compliance with FULE 1104,	
Remark C. R. Sessions		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation	
(Signature) Authorized Agent		tests taken on the wall in eccordance with MUCE 111.	
	Tule)	All sections of this form r. able on new and recompleted w	must be filled out completely for allow
1		Il apta ou near sun incombinion a	•

December 26, 1984

(Dute)

THE out only Sections 1, II, III, and VI for therets of owne well name or number, or transporter or other such thange of condition

Leperate Forms C-104 must be filled for each perf in radily romatered wells.

RECEIVED
DEC 31 1984

O.C.D. HOBBS OFFICE