TOTAL STATE OF PARTMENT ī.

C. CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

1.	TRANSPORTER OIL OAS OPERATION OFFICE	. · · · · · · · · · · · · · · · · · · ·	R ALLOWABLE IND PORT OIL AND NATURAL GAS		
••	and the same of th				
i	The Superior Oil Company P.O. Box 3901, Midland, Texas 79702				
	Feason(s) Tor tiling (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:		NOT RE	
	Flecompletion	Oil Dry Go	DEGLET I	AS MUST NOT BE	
	Change in Ownership	eosque de la companya de la compa	TOUTES AN EX	TLARED AFTER	
If change of ownership give name and address of previous owner IS OBTAL			IS CHTAINED.		
	DESCRIPTION OF WELL AND	IFASEM John & Solad	In Araw Delaware	1 1-7554 (6-1-84)	
₽ \$.	Tease Name	1			
	State "36"	1 Wildcat (Del	aware)	State NM-1403	
	Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East				
	County				
	Line of Section 36 To	wmship 25S Range 3	3F , NMPM, Lea	County	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)				
	None of Authorized Transporter of Oil (X) or Condensate		P.O. Box 1183, Houston, TX		
	The Permian Corporation Name of Authorized Transporter of Casinghead Gas 🛛 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	TSTM				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	cive location of tanks. G 36 255 33E No-TSTM If this production is commingled with that from any other lease or pool, give commingling order number:				
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Resty, Diff. Resty	
•	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded 12-12-83	2-2-84	5344'	5250'	
	Elevations (DF, RKB, RT, GR, etc.)	*tame of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	3317' GR	Delaware	5150'	5048 Depth Casing Shoe	
	Perforations 5/92-5/97				
			D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11"	8-5/8"	462' 5,344	305 700	
	7-7/8"	5½"	5,344	700	
				i	
•	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil a epth or be for full 24 hours)	and must be equal to or exceed top allow	
:	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif		
	1-15-84	2-17-84	Pumping		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs	50#	28# Water-Bbla.	Gcs-MCF	
	Actual Prod. During Test	22	90	1	
í	GAS WELL Actual Fied, 7.01-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Fied. 1441- Mel 75				
	Teeting Method (pitot, back pr.)	Tubing Piesewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
l	THE COURT AND COURT LINE		OIL CONSERVAT	ION DIVISION	
<u>.</u> .	CURTIFICATE OF COMPLIAN	CE		4004	
	I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given		APPROVED HIFTI		
	with the base been correlated with	and that the information given beat of my knowledge and belief.	BY ORIGINAL SIGNED BY	BY ORIGINAL SIGNED BY JERRY SEXTON	
		· 3	DISTRICT I SUPERVISOR		
	,		This form is to be filed in c	compliance with MULE 1104.	
	2 & Sate	2 6. Inte G. E. Tate		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
	- · · · ·		tests taken on the well in accordance with nour it.		
	Division Operations Superintendent		All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.		
	2-23-84				
	(1)	(Date)		be filed for each pool in multipl	
			completed wells.		

FEB 29 1984
HOBE CORFICE