

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-1403

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "36"
3. Address of Operator P.O. Box 3901, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>25S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat (Delaware)
15. Elevation (Show whether DF, RT, GR, etc.) 3317' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>8-5/8" Casing Detail</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 11 jts 8-5/8" 24# K-55 ST&C csg.
2. Cmt'd w/200 sxs Class C, 2% Ca Cl, 1/4#/sx flocele.
3. Displaced w/27 bbls fresh wtr. Plug down @ 0700 hrs 12-13-83. Had full returns. Did not circ cmt.
4. WOC @ 1900 hrs 12-14-83.
5. Tagged TOC @ 60' w/1" pipe between 8-5/8" csg & 11" hole.
6. Ppd 105 sxs Class C, 2% CaCl. Circ 30 sxs.
7. WOC 0100 hrs 12-14-83.
8. Cut off csg, tested.
9. Drld cmt @ 1945 hrs on 12-15-83.
10. Cmt allowed to set in excess of 24 hrs prior drlg out.

Well Spudded @ 2300 hrs 12-12-83.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>G. E. Tate</u>	TITLE <u>Division Operations Supt.</u>	DATE <u>3-2-84</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	TITLE _____	DATE <u>MAR 8 1984</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED  
MAR 7 1984  
O.C.D.  
HOBBS OFFICE