

at 5 Copies  
ropriate District Office  
RICT I  
Box 1980, Hobbs, NM 88240

RICT II  
Drawer DD, Artesia, NM 88210

RICT III  
Rio Benaco Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

operator Lanexco, Inc.	Well API No. 30-025-28508
address P.O. Box 1206 Jal, NM 88252	
operation(s) for Filing (Check proper box) Well <input type="checkbox"/> Change in Transporter of: Completion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Name of operator give name Address of previous operator	

#### DESCRIPTION OF WELL AND LEASE

Well Name El Paso Tom Federal	Well No. 5	Pool Name, including Formation Jalmat Tansill Yates 7 Rivers	Kind of Lease State, Federal or Fee	Lease No. LC-54667
Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>West</u> Line and <u>1650</u> Feet From The <u>North</u> Line Section <u>33</u> Township <u>25S</u> Range <u>37E</u> , <u>NMPM</u> Lea County				

#### DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading & Transportation Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Sid Richardson Carbon & Gasoline Co.	Address (Give address to which approved copy of this form is to be sent) 201 Main St. Fort Worth, Texas 76102					
Well produces oil or liquids, location of tanks.	Unit E	Sec. 33	Twp. 25S	Rge. 37E	Is gas actually connected? Yes	When? 4-17-86

If production is commingled with that from any other lease or pool, give commingling order number:

#### COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Formations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Formations					Depth Casing Shoe			

#### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

#### TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Mike Copeland Production Supt.  
Printed Name Mike Copeland Title 505-395-3056  
Date JUN 25 1990 Telephone No.  

#### OIL CONSERVATION DIVISION

Date Approved JUL 03 1990

By  

Title  

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED  
JUN 27 1990  
HOBBS OFFICE