it 5 Copies prime District Office RICT I Box 1980, Hobbs, NM 88240

RICT.II Drawer DD, Artesia, NM 88210

RICT III Rio Beases Rd., Aziec, NM 87410

State of New Mexico ____

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

						Well Al	PI No.			
						3	0-025-28	508		
Jal, N	NM 882	52		Cabo	(Please explained					
	Change in	Transport	nter of:							
Oil										
	d Gas 🗍									
AND LE	Well No	Pool N	me, Includia	g Formation					use No.	
L	5	Jal	mat Tar	nsill Ya	tes 7 Ri	ver s ^{State} , F	Federal or Fee	LC-54	667	
								North		
_ :	660	. Feet Pr	om The	est Line	and10	Fe	st From The		Line	
	258	B	3	7E 🖍	APM.		Lea		County	
<u>P</u>		Kange		1.00						
SPORTE	<u>CR OF O</u>	IL AN	D NATU	RAL GAS			and this form		-41	
	or Conde	Lania		Voolane (num					u)	
	tation		Geo [7]						v)	
ghead Ciat bon & C	L Lasolin	•								
	Sec.	Twp	Rgs.	the second s						
E	33	255	37E	Yes		I	4-17	-86		
from any of	her lease or	pool, gi	ve commingl	ing order sum)					· · ·	
<u></u>						Deenen	Plug Back S	me Res'v	Diff Res'v	
- (X)	Dil Wel 	• • •	ues well	I ITEM TELL		i ~ooben (e			
	ipi. Ready i	o Prod.		Total Depth	<u> </u>		P.B.T.D.			
tions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
				L			Depth Casing	Shoe		
					NG RECOR	D				
	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							<u> </u>			
					<u>.</u>		+			
							<u> </u>			
ST FOR	ALLOW	ABLE				<u> </u>	<u>_</u>			
recovery of	ioial volumi	of load	oil and must	be equal to or	exceed top all	owable for this	e depth or be for	full 24 hou	rs.)	
Date of Test				Producing M	Producing Method (Flow, pump, gas 191, etc.)					
	m Alta Davana			Casing Press	176		Choke Size	Choke Size		
Tubing Pi	Tubing Pressure .						·			
Oil - Rhi	Oil - Bhla			Water - Bbis.			Gas- MCF			
	-						<u> </u>		<u> </u>	
Length of	Longth of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
-				Child in)			Choke Size			
Tubing P	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)						
1				┤┌────			_l			
and the second s			NCE	11			ATION D			
CATE O	F COM	PLIA			OIL COr	VOLINY		nvisic	/IN	
lations of th	e Oil Conse	avalion.			OIL COI	NOLINY.			ZIN	
dations of th that the inf	e Oil Consi ormation gi	avalion.			OIL COP	d.	JUL 03	UKUSIC UKU		
lations of th	e Oil Consi ormation gi	avalion.		Date		NAL SIGN	JUL 03	1954	N	
dations of th that the inf	e Oil Consi ormation gi	avalion.		Date	OIL COR	NAL SIGN	UL 03	1954		
ulations of th d that the inf knowledge	e Oil Const formation gi and belief.	rvation ven abov	/6	Date		NAL SIGN	JUL 03	1954		
ulations of th s that the inf knowledge multiple Pr	e Oil Conse cormation gi and belief. oducti	ervation ven abov	/6	Date By_	Approx	NAL SIGN DISTRICT	UL 03	OR	\	
ulations of th s that the inf knowledge multiple Pr	e Oil Conse ormation gi and belief. oducti 5-395-	ervation ven abov	ıpt.	Date	Approx	NAL SIGN DISTRICT	JUL 03	OR	\	
	Oil Casinghes AND LEA I I I I I I I I I I I I I I I I I I I	Jal, NM 8829 Change in Oil Casinghead Gas AND LEASE Well No. 1 5 660 660 	Oil Dry Ga Casinghead Gas Condea AND LEASE Well No. 1 5 9 25S 1 660 Feel Pr 10 7 11 5 12 660 Feel Pr 10 7 11 7 12 25S Range SPORTER OF OIL AN 10 07 11 9 12 07 13 10 14 10 15 07 16 10 17 10 18 10 19 13 10 10 10 10 11 10 12 10 13 10 14 10 15 10 16 10 17 10 18 10 19 10	Jal, NM 88252 Change in Transporter of: Oil Dry Gas C Casinghead Gas Condensate AND LEASE AND LEASE Well No. Pool Name, Includie 1 5 Jalmat Tan 660 Feet From The Well 25S Range 3 SPORTER OF OIL AND NATUL Case or Condensate ran Sportation Co. Usit Sec. Twp. Rgs. E 33 25S 37E from any other lease or pool, give comming! - (X) OIL Well Cas Well - (X) OIL OIL Well Cas Well - (X)	Jal, NM 88252 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate AND LEASE Weil No. Pool Name, Including Formation 1 5 Jalmat Tansill Ya 660 Feet From The West ip 25S Range 37E NSPORTER OF OIL AND NATURAL GAS Yansportation Co. P.O. B Image of Condensate Address (Giver ansportation Co. Image of Condensate Address (Giver ansportation Co. Image of Condensate Of Dry Cas Image of Condensate Address (Giver ann) Image of Condensate Of Dry Cas Image of Producing Formation P.O. B Image of Producing Formation Top Oil/Gas Image of Producing Formation Top Oil/Gas TUBING, CASING AND CEMENTI CASING & TUBING SIZE TUBING, CASING AND CEMENTI ST FOR ALLOW ABLE recovery of total volume of load oil and must be equal to or Date of Test Tubing Pressure · Casing Press Oil - Bbis. Star Bbis	Jal, NM 88252 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensmine AND LEASE I 5 Jalmat Tansill Yates 7 Ri	Will Al Jal, NM 88252 Change is Transporter of: Oil Dry Gas Casinghead Gas Condensate AND LEASE AND LEASE Well No. 5 Jalmat Tansill Yates 7 Riversites 660 Feet Proon The West Line and 1 5 25S Range 37E NMPM. SPORTER OF OIL AND NATURAL GAS Yes Address (Give address to which approved P.O. Box 1142 Midlanninghead Gas gread Gas Or Or Or Os EX Address (Give address to which approved P.O. Box 1142 Midlanninghead Gas gread Gas Or Or Or Os EX Address (Give address to which approved P.O. Box 1142 Midlanninghead Gas Tansportation Co. 201 Main St. Fort Wo Line Jass 25S 37E Yes from any other lease or pool, give commingling order sumber: from any other lease or pool, give commingling order sumber: - Oil Well Date of Producing Formation Top Oil/Gas Pay TUBING, CASING AND CEMENTING RECORD CASING & TUBING SiZE DEPTH SET ST FOR	Will AP No. 30-025-28: Jal, NM 88252 Change in Transporter of: Oil Dry Gas AND LEASE AND LEASE States and the state of th	Will API No. 30-025-28508 Jall, NM 88252 Other (Please axplain) Change in Transporter of: Casingheed Gas Condensate AND LEASE 1 5 3 Jalmat Tansill Yates 7 Rivers State, Federal or Fee 1 5 Jalmat Tansill Yates 7 Rivers State, Federal or Fee Line and 1650 State, Federal or Fee Line and 1650 State, Federal or Fee Colspan="2">Line and 1650 State, Federal or Fee Colspan="2">Line and 1650 State, Federal or Fee Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2" Colspan="2">Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2"	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

