ļ	HO, DF COPIES ASCRIVED			
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Porm C=104 Supersedes Old C=104 and C=11 Effective 1=1=65
	FILE U.S.G.S.			
	LAND OFFICE	-	-	
	TRANSPORTER GAS	-		
	OPERATOR			
۱.				م ^ر به محمد المربع
	Doyle Hartman			
	Address Post Office Box 10426, Midland, Texas 79702			
	Reason(s) for filing (Check proper bax) Other (Please explain)			
	New Well	New Well X Change in Transporter of: Recompletion Oil Dry Gas		
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name			
	and address of previous owner	I PACE		
I.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	State Federal	
	Winningham	8 Jalmat (Gas) Y		
	Location **Surface Location Unit Letter <u>** 0</u> ;116		L & 2335' FSL (I) Sec. 19 ne and <u>1610</u> Feet From T	
	Line of Section 19 To	wnship 255 Range	37Е , ММРИ, Lea	עותניסC
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	ad convolution form in to be cented
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ea copy of this form is to be sent
	Name of Authorized Transporter of Ca	singhead Gas 🚺 or Dry Gas 🔀	Address (Give address to which approv	
	El Paso Natural Gas	S CO. Unit Sec. Twp. Pge.	Is gas actually connected?	uite 200, Midland,TX 7970
	If well produces oil or liquids, give location of tanks.		1	SAP
		th that from any other lease or pool,	give commingling order number:	
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	12-26-83	1-20-84	4017	4017
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 0!1/Gas Pay 3051	Tubing Depth 3402
	3058 GL Perforations	Yates		Depth Casing Shoe
	3051-3177 (Yates) 4017 TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4	9 5/8" 36 1b/ft	417'	300 (circ) 850 (circ)
	8 3/4	7" 26 1b/ft 2 3/8"	<u>4017'</u> 3402'	050 (effe)
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil (epth or be for full 24 hours)	
	OIL WEIL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(1, e(c.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		011 13515	Water - Bbls.	Gas - MCF
	Actual Prod. During Tool	Oil-Bhis.		
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenacte
	85	24 hours Tubing Process (Shuk-iu)	Casing Pressure (Shut-in)	Choke Size
	Testing kinthed (publ. back pr.) Orifice Tester	, uping protecto (and - xu)	PCP= 30, SICP= 103	20/64
4.	CERTIFICATE OF COMPLIAN	ICE	11	TION COMMISSION
	I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDUN 1 1 1984, 19 BYORIGINAL SIGNED BY EDDIE SEAY TITLEOIL & GAS INSPECTOR	
			This form is to be filed in a	compliance with NULE 1104.
	michille Nembers		It is form is to be fitte in complete for a newly difficient deepened if this is a request for allowable for a newly difficient deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature)		I tests taken on the woll in accordance with noce the	
	(ilministrative apportant		All sections of this form murt be filled out completely for allow- eble on now and recompleted wells.	
	1-24-X-/		Fill out only Sections I, U. 10, and VI for changes of country, well name or number, or transporter, or other such change of condition.	

