

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Firm or Lease Name Winningham
3. Address of Operator Post Office Box 10426, Midland, Texas 79702	9. Well No. 8
4. Location of well UNIT LETTER ***0, 1160 FEET FROM THE South LINE AND 1610 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3058.0 G. L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a measured total depth of 4017'. Ran 89 joints (4018') of 7" OD, 26 lb/ft, J-55 LT&C casing, equipped with a float shoe and 22 centralizers, and landed bottom of casing at 4017'. Cemented casing with 500 sx of API Class-C cement containing 3% Halliburton Econolite and 1/4 lb/sx Floseal, followed by 350 sx of a 50-50 blend of Pozmix "A" and API Class-C cement containing 18% salt and 1/4 lb/sx Floseal. Plugged down at 9:40 p.m. CST 1-7-84. Circulated 295 sx of excess cement to pit. Pressure tested casing to 1500 psi and pressure held okay. Released pressure and float held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michelle Hernandez</u>	TITLE <u>Administrative Assistant</u>	DATE <u>1-10-84</u>
ORIGINAL SIGNED BY EDDIE SEAY		
APPROVED BY <u>OIL & GAS INSPECTOR</u>	TITLE _____	DATE <u>JAN 13 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
JAN 12 1984
C.C.D.
HOBBS OFFICE