

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Farm or Lease Name Winningham
3. Address of Operator Post Office Box 10426, Midland, Texas 79702	9. Well No. 8
4. Location of well UNIT LETTER ***0 1160 FEET FROM THE South LINE AND 1610 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 25S RANGE 37E N.M.P.M.	10. Field and Pool, or Whiccat Jalmat (oil)
11. Elevation (Show whether DF, RT, GR, etc.) 3058.0 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Notice of test and plug back <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated well with 7 shots from 3581 to 3688. Acidized well with a total of 2300 gallons of 15% MCA acid. After acid treatment, during 11 hour test period, well flowed at the rate of 6.2 BWPD on a 64/64" choke. Initial FCP= 584 psi. Final FCP= 625 psi. Ran VDCBL log and found good cement bond. Ran tracer survey and determined that water was entering from the perforated interval between 3581 and 3688. Set cement retainer at 3620' and cemented well with a total of 55 sx of cement. Reversed out 6 sx of cement and left 27 sx in casing below retainer, and 22 sx in formation. Now attempting completion in upper portion of Jalmat interval.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michelle K. Anderson TITLE Administrative Assistant DATE 1-19-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 23 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 20 1984

C. S. D.  
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