	BUREAU OF LAND MANAGE			
			1	9625 LLOTTEE OR TRIBE NAME
DED SUNDRY	NOTICES AND REPOR	r plug back to a different reservoir. r such proposals.)		
Use "A	APPLICATION FOR PERMIT" for	r such proposals.)	7. UNIT AGREEM	
01L GAB [V]	THER			INT HARE
2. NAME OF OPERATOR		······································	8. FARM OR LEA	ASE NAME
MYCO Industri	es, Inc.		Longway D	<u>raw Federal Co</u> m
3. ADDRESS OF OPERATOR 207 South 4th	St., Artesia, NM8821	10	9. WELL NO.	1
4. LOCATION OF WELL (Report lo	cation clearly and in accordance w		10. FIELD AND	POOL, OR WILDCAT
See also space 17 below.) At surface			Undes. M	orrow
1980 FSL	& 1980 FEL, Sec. 8-T2	25S-R34E	11. BRC., T., B., SURVEY C	M., OR BLK. AND
				Sec.8-T25S-R34E
14. PERMIT NO.	15. ELEVATIONS (Show wh	ether DF. RT. GR. etc.)		PARISH 13. STATE
	3348	' GR	Lea	NM
16. Ch		· · · · · · · · · · · · · · · · · · ·		A111
		cale Nature of Notice, Report,	*	
	OF INTENTION TO:		BSEQUENT ENPORT OF:	— —–
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTURE TREATMENT	~	IRING WELL
SHOUT OF ACIDIZE	ABANDON [®]	SHOOTING OR ACIDIZING		DONMENT [®]
REPAIR WELL	CHANGE PLANS	(Other)Run_Liner	ture and the second sec	·
	J			
(Other)		(Note: Report re Completion or Re	esults of multiple comp completion Report and	letion on Well Log form.)
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.)* -2-84. TD 15700'. H	Ran 61 jts of 5" SFJ	(NOTE: Report re Completion or Re Pertinent details, and give pertinent of see locations and measured and true v P110 18# range 3, MWL f	esults of multiple comp completion Report and dates, including estima vertical depths for all loat shoe at	bletion on Well Log form.) ted date of starting any markers and gones perti- 15700', float
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) $-2-84$. TD 15700'. H ollar at 15658'. Hur lo-lok-1. PD 5:45 H -9-84. Ran 480 jts /6 .25" holes. Spot hoke = 141 mcf.	Ran 61 jts of 5" SFJ ng liner. Circulated PM 4-2-84. Top of 1i of 2-7/8" P105 tubin tted 250 gal 7½% MS a	(Note: Report re Completion or Re Dertinent details, and give pertinent of the locations and measured and true v P110 18# range 3, MWL f 1 3 hrs. Cemented w/32 mer at 13200'. WOC. ag in hole to 15618'. acid. Well flowed and s	esults of multiple comp completion Report and dates, including estima vertical depths for all loat shoe at 5 sacks Class WIH and perfo- tabilized at	bletion on Well Log form.) ted date of starting any markers and gones perti- 15700', float "H" w/1.25% rated 15605-10' 96 psi on 1/4"
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.)* -2-84. TD 15700'. Ho ollar at 15658'. Hun lo-lok-1. PD 5:45 H -9-84. Ran 480 jts /6.25" holes. Spot hoke = 141 mcf. -16-84.Re-treated pe o improvement.	Ran 61 jts of 5" SFJ ng liner. Circulated PM 4-2-84. Top of li of 2-7/8" P105 tubin tted 250 gal 7½% MS a erfs 15605-10'* w/200	(Note: Report re Completion or Re Dertinent details, and give pertinent of see locations and mensured and true v P110 18# range 3, MWL f 3 hrs. Cemented w/32 mer at 13200'. WOC. ag in hole to 15618'. acid. Well flowed and s 00 gal 7 ¹ / ₂ % MS acid, 200	esults of multiple comp completion Report and dates, including estima vertical depths for all loat shoe at 5 sacks Class WIH and perfor tabilized at 0 gal CO2 and	bletion on Well Log form.) ted date of starting any markers and gones perti- 15700', float "H" w/1.25% rated 15605-10' 96 psi on 1/4" 4 ball sealers
17. DESCRIBE PHOPOSED OR COMPLE proposed work. If well is -2-84. TD 15700'. H ollar at 15658'. Hur 10-lok-1. PD 5:45 H -9-84. Ran 480 jts /6 .25" holes. Spot hoke = 141 mcf. -16-84.Re-treated pe o improvement. -19-84. Perforated 1 ith salt water.	Ran 61 jts of 5" SFJ ng liner. Circulated PM 4-2-84. Top of li of 2-7/8" P105 tubin tted 250 gal 7½% MS a erfs 15605-10'* w/200 15331-36' w/10 .25" h	(Note: Report re Completion or Re Dertinent details, and give pertinent of the locations and measured and true v P110 18# range 3, MWL f 3 hrs. Cemented w/32 .ner at 13200'. WOC. ag in hole to 15618'. Incid. Well flowed and s 00 gal 7 ¹ / ₂ % MS acid, 200 toles. Flow well back,	esults of multiple comp completion Report and dates, including estima vertical depths for all loat shoe at 5 sacks Class WIH and perfo tabilized at 0 gal CO2 and gas TSTM. We	bletion on Well Log form.) ted date of starting any markers and gones perti- 15700', float "H" w/1.25% rated 15605-10' 96 psi on 1/4" 4 ball sealers
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) -2-84. TD 15700'. H ollar at 15658'. Hun lo-lok-1. PD 5:45 H -9-84. Ran 480 jts /6 .25" holes. Spot hoke = 141 mcf. -16-84.Re-treated per o improvement. -19-84. Perforated 1 ith salt water. -23-84. RIH w/RBP an -29-84. Squeezed per	Ran 61 jts of 5" SFJ ng liner. Circulated PM 4-2-84. Top of li of 2-7/8" P105 tubin tted 250 gal 7½% MS a erfs 15605-10'* w/200 15331-36' w/10 .25" h nd packer, set RBP at erfs 15331-36' w/100	(Note: Report re Completion or Re Dertinent details, and give pertinent of see locations and mensured and true v P110 18# range 3, MWL f 3 hrs. Cemented w/32 mer at 13200'. WOC. ag in hole to 15618'. acid. Well flowed and s 00 gal 7 ¹ / ₂ % MS acid, 200	esults of multiple comp completion Report and dates, including estima loat shoe at 5 sacks Class WIH and perfo tabilized at 0 gal CO2 and gas TSTM. We 15251'.	bletion on Well Log form.) ted date of starting any markers and gones perti- 15700', float "H" w/1.25% rated 15605-10' 96 psi on 1/4" 4 ball sealers ell loading up
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.)* -2-84. TD 15700'. Holds 10-10k-1. PD 5:45 Holds 76.25" holes. Spot hoke = 141 mcf. -16-84.Re-treated performed 10-10k-1. Performed	Ran 61 jts of 5" SFJ ng liner. Circulated PM 4-2-84. Top of 1i of 2-7/8" P105 tubin tted 250 gal 7½% MS a erfs 15605-10'* w/200 15331-36' w/10 .25" h nd packer, set RBP at erfs 15331-36' w/100 t cement and tested s cker and bridge plug.	(Note: Report re Completion or Re Dertinent details, and give pertinent of the locations and mensured and true v P110 18# range 3, MWL f 1 3 hrs. Cemented w/32 mer at 13200'. WOC. ag in hole to 15618'. Incid. Well flowed and s 10 gal 7 ¹ / ₂ % MS acid, 200 toles. Flow well back, 15436', packer set at	esults of multiple comp completion Report and dates, including estima vertical depths for all loat shoe at 5 sacks Class WIH and perfor tabilized at 0 gal CO2 and gas TSTM. We 15251'. % CF-1, 2% sat 4500 psi. 15555'.	<pre>bletion on Well Log form.) ted date of starting any markers and gones perti- 15700', float "H" w/1.25% rated 15605-10' 96 psi on 1/4" 4 ball sealers ell loading up lt, .2% WR-2.</pre>
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.). -2-84. TD 15700'. H ollar at 15658'. Hun lo-lok-1. PD 5:45 H -9-84. Ran 480 jts /6.25" holes. Spot hoke = 141 mcf. -16-84.Re-treated performent. -19-84. Performent. -19-84. RIH w/RBP and -23-84. RIH w/RBP and -23-84. Drilled out -12-84. Re-acidized 9 tons CO2. -12-84. RIH w/RBP and -23-84. RIH w/RBP and -23-84. RIH w/RBP and -12-84. RIH	Ran 61 jts of 5" SFJ ng liner. Circulated PM 4-2-84. Top of 1i of 2-7/8" P105 tubin tted 250 gal 7½% MS a erfs 15605-10'* w/200 15331-36' w/10 .25" h nd packer, set RBP at erfs 15331-36' w/100 t cement and tested s cker and bridge plug. perfs 15605-10' w/60 nd set 15314'. Ran pa	(Note: Report re Completion or Re Completion or Re Dertinent details, and give pertinent of the locations and mensured and true v P110 18# range 3, MWL f 1 3 hrs. Cemented w/32 .ner at 13200'. WOC. ag in hole to 15618'. 	esults of multiple comp completion Report and dates, including estima vertical depths for all loat shoe at 5 sacks Class WIH and perfor tabilized at 0 gal CO2 and gas TSTM. We 15251'. % CF-1, 2% sat 4500 psi. 15555'. 00 gal gelled vested to 5000	Netion on Well Log form.) ted date of starting any markers and gones perti- 15700', float "H" w/1.25% rated 15605-10': 96 psi on 1/4" 4 ball sealers ell loading up 1t, .2% WR-2. KCL water and 4, OK. WIH and
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.)* -2-84. TD 15700'. H ollar at 15658'. Hur 10-10k-1. PD 5:45 H -9-84. Ran 480 jts /6 .25" holes. Spot hoke = 141 mcf. -16-84.Re-treated performed 1 ith salt water. -23-84. RIH w/RBP and -29-84. Squeezed performed 1 ith salt water. -23-84. RIH w/RBP and -29-84. Drilled out -1-2-84. POOH w/pace -5-84. Re-acidized 9 tons CO2. -12-84. RIH w/RBP and erforated $15047\frac{1}{2}-89$ 88 and 289'. -14-84. Acidized performed 1 Packer moveous	Ran 61 jts of 5" SFJ ng liner. Circulated PM 4-2-84. Top of 1i of 2-7/8" P105 tubin tted 250 gal 7½% MS a erfs 15605-10'* w/200 15331-36' w/10 .25" h nd packer, set RBP at erfs 15331-36' w/100 t cement and tested s cker and bridge plug. perfs 15605-10' w/60 nd set 15314'. Ran pa ' w/10 .25" holes as rfs 15047½-89' w/5000 d to 15009'. RBP at	(Note: Report re Completion or Re Dertinent details, and give pertinent of the locations and mensured and true v P110 18# range 3, MWL f 3 hrs. Cemented w/32 mer at 13200'. WOC. ag in hole to 15618'. acid. Well flowed and s 00 gal 7 ¹ / ₂ % MS acid, 200 toles. Flow well back, 15436', packer set at sacks Class "H" w/1.25 equeeze perforations to RIH w/packer and set 000 gal 7 ¹ / ₂ % MS acid, 60 tocker and set 15019'. T follows: 15047 ¹ / ₂ , 049,	evolts of multiple comp completion Report and dates, including estima vertical depths for all loat shoe at 5 sacks Class WIH and perfor tabilized at 0 gal CO2 and gas TSTM. We 15251'. % CF-1, 2% sat 4500 psi. 15555'. 000 gal gelled ested to 5000 050, 070, 078	<pre>bletion on Well Log form.) ted date of starting any markers and gones perti- 15700', float "H" w/1.25% rated 15605-10' 96 psi on 1/4" 4 ball sealers ell loading up 1t, .2% WR-2. KCL water and #, OK. WIH and 3, 283, 284, 28'</pre>
17. DESCRIBE PHOPOSED OR COMPLE proposed work. If well is nent to this work.)* -2-84. TD 15700'. H ollar at 15658'. Hur 10-10k-1. PD 5:45 H -9-84. Ran 480 jts /6 .25" holes. Spot hoke = 141 mcf. -16-84.Re-treated performent. -19-84. Perforated 1 ith salt water. -23-84. RIH w/RBP and -29-84. Squeezed performed to 31-84. Drilled out -1-2-84. Re-acidized 9 tons CO2. -12-84. RIH w/RBP and $erforated 15047^{1}2-89^{1}$ 88 and 289'. -14-84. Acidized performed to -18 + 1 + 16 + 16	Ran 61 jts of 5" SFJ ng liner. Circulated PM 4-2-84. Top of li of 2-7/8" P105 tubin tted 250 gal 7½% MS a erfs 15605-10'* w/200 15331-36' w/10 .25" h nd packer, set RBP at erfs 15331-36' w/100 t cement and tested s cker and bridge plug. perfs 15605-10' w/60 nd set 15314'. Ran pa ' w/10 .25" holes as rfs 15047 ¹ 2-89' w/5000 d to 15009'. RBP at egoing is true and correct	(Note: Report re Completion or Re Dertinent details, and give pertinent of the locations and mensured and true v P110 18# range 3, MWL f 3 hrs. Cemented w/32 mer at 13200'. WOC. ag in hole to 15618'. acid. Well flowed and s 00 gal 7 ¹ / ₂ % MS acid, 200 toles. Flow well back, 15436', packer set at sacks Class "H" w/1.25 equeeze perforations to RIH w/packer and set 000 gal 7 ¹ / ₂ % MS acid, 60 tocker and set 15019'. T follows: 15047 ¹ / ₂ , 049,	esults of multiple completion Report and dates, including estima vertical depths for all loat shoe at 5 sacks Class WIH and perfor tabilized at 0 gal CO2 and gas TSTM. We 15251'. % CF-1, 2% sat 4500 psi. 15555'. 000 gal gelled ested to 5000 050, 070, 078 ons CO2 and LO	<pre>bletion on Well Log form.) ted date of starting any markers and gones perti- 15700', float "H" w/1.25% rated 15605-10' 96 psi on 1/4" 4 ball sealers ell loading up 1t, .2% WR-2. KCL water and #, OK. WIH and 3, 283, 284, 28 D ball sealers.</pre>
17. DESCRIBE PHOPOSED OR COMPLE proposed work. If well is nent to this work.)* -2-84. TD 15700'. H ollar at 15658'. Hur lo-lok-1. PD 5:45 H -9-84. Ran 480 jts /6 .25" holes. Spot hoke = 141 mcf. -16-84.Re-treated performed 1 ith salt water. -23-84. RIH w/RBP and -29-84. Squeezed performed 1 ith salt water. -23-84. RIH w/RBP and -29-84. Squeezed performed 1 -11-2-84. POOH w/pace -5-84. Re-acidized 9 tons CO2. -12-84. RIH w/RBP and erforated 15047 ¹ / ₂ -89" 88 and 289'. -14-84. Acidized performed 1 NED (Art. 1 art.) -24 art. 1 art.) -24 art. 1 art.) -24 art. 1 art.) -25 art. 1 bereby certify that the former SIGNED (Art. 1 art.) -24 art. 1 art.) -24 art. 1 art.) -24 art. 1 art.) -25 art. 1 bereby certify that the former SIGNED (Art. 1 art.) -24 art.) -2	Ran 61 jts of 5" SFJ ng liner. Circulated PM 4-2-84. Top of 1i of 2-7/8" P105 tubin tted 250 gal 7½% MS a erfs 15605-10'* w/200 15331-36' w/10 .25" h nd packer, set RBP at erfs 15331-36' w/100 t cement and tested s cker and bridge plug. perfs 15605-10' w/60 nd set 15314'. Ran pa ' w/10 .25" holes as rfs 15047½-89' w/5000 d to 15009'. RBP at solve is true and correct it for RECORD	(Note: Report re Completion or Re Dertinent details, and give pertinent of the locations and mensured and true v P110 18# range 3, MWL f 1 3 hrs. Cemented w/32 .ner at 13200'. WOC. .ner at 1320'. Solution at 1300'. T follows: 15047½, 049, .ner at 1320'. T follows:	esults of multiple completion Report and dates, including estima vertical depths for all loat shoe at 5 sacks Class WIH and perfor tabilized at 0 gal CO2 and gas TSTM. We 15251'. % CF-1, 2% sat 4500 psi. 15555'. 00 gal gelled ested to 5000 050, 070, 078 ons CO2 and LO	<pre>bletion on Well Log form.) ted date of starting any markers and gones perti- 15700', float "H" w/1.25% rated 15605-10' 96 psi on 1/4" 4 ball sealers ell loading up 1t, .2% WR-2. KCL water and #, OK. WIH and 3, 283, 284, 285 D ball sealers.</pre>
17. DESCRIBE PHOPOSED OR COMPLE proposed work. If well is nent to this work.)* -2-84. TD 15700'. H ollar at 15658'. Hur lo-lok-1. PD 5:45 H -9-84. Ran 480 jts /6 .25" holes. Spot hoke = 141 mcf. -16-84.Re-treated performed 1 ith salt water. -23-84. RIH w/RBP and -29-84. Squeezed performed 1 ith salt water. -23-84. RIH w/RBP and -29-84. Squeezed performed 1 -11-2-84. POOH w/pace -5-84. Re-acidized 9 tons CO2. -12-84. RIH w/RBP and erforated 15047 ¹ / ₂ -89" 88 and 289'. -14-84. Acidized performed 1 NED (Art. 1 art.) -24 art. 1 art.) -24 art. 1 art.) -24 art. 1 art.) -25 art. 1 bereby certify that the former SIGNED (Art. 1 art.) -24 art. 1 art.) -24 art. 1 art.) -24 art. 1 art.) -25 art. 1 bereby certify that the former SIGNED (Art. 1 art.) -24 art.) -2	Ran 61 jts of 5" SFJ ng liner. Circulated PM 4-2-84. Top of li of 2-7/8" P105 tubin tted 250 gal 7½% MS a erfs 15605-10'* w/200 15331-36' w/10 .25" h nd packer, set RBP at erfs 15331-36' w/100 t cement and tested s cker and bridge plug. perfs 15605-10' w/60 nd set 15314'. Ran pa ' w/10 .25" holes as rfs 15047½-89' w/5000 d to 15009'. RBP at rfs 15047½-89' w/5000 d to 15009'. RBP at	(Note: Report re Completion or Re Dertinent details, and give pertinent of the locations and mensured and true v P110 18# range 3, MWL f 1 3 hrs. Cemented w/32 oner at 13200'. WOC. In hole to 15618'. Incid. Well flowed and s 20 gal 7 ¹ / ₂ % MS acid, 200 Noles. Flow well back, 15436', packer set at sacks Class "H" w/1.25 Equeeze perforations to RIH w/packer and set 200 gal 7 ¹ / ₂ % MS acid, 60 Noteker and set 15019'. T follows: 15047 ¹ / ₂ , 049, 0 gal 7 ¹ / ₂ % MS acid, 20 t 15314'.	esults of multiple completion Report and dates, including estima loat shoe at 5 sacks Class WIH and perfor tabilized at 0 gal CO2 and gas TSTM. We 15251'. % CF-1, 2% sat 4500 psi. 15555'. 00 gal gelled ested to 5000 050, 070, 073 ons CO2 and LO	<pre>bletion on Well Log form.) ted date of starting any markers and gones perti- 15700', float "H" w/1.25% rated 15605-10' 96 psi on 1/4" 4 ball sealers ell loading up 1t, .2% WR-2. KCL water and #, OK. WIH and 3, 283, 284, 28 D ball sealers.</pre>

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED JUN 291984 O.C.D. HOBES OFFICE والمتحد فالمحاج

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