

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

AMENDED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR MYCO Industries, Inc.	8. FARM OR LEASE NAME Longway Draw Federal Com
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM88210	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL & 1980 F&L, Sec. 8-T25S-R34E	10. FIELD AND POOL, OR WILDCAT Undes. Morrow
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GK, etc.) 3348' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit J, Sec. 8-T25S-R34E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run Liner, Perforate, Treat

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-2-84. TD 15700'. Ran 61 jts of 5" SFJ P110 18# range 3, MWL float shoe at 15700', float collar at 15658'. Hung liner. Circulated 3 hrs. Cemented w/325 sacks Class "H" w/1.25% Flo-lok-1. PD 5:45 PM 4-2-84. Top of liner at 13200'. WOC.

5-9-84. Ran 480 jts of 2-7/8" P105 tubing in hole to 15618'. WIH and perforated 15605-10'\* w/6 .25" holes. Spotted 250 gal 7 1/2% MS acid. Well flowed and stabilized at 96 psi on 1/4" choke = 141 mcf.

5-16-84. Re-treated perfs 15605-10'\* w/2000 gal 7 1/2% MS acid, 2000 gal CO2 and 4 ball sealers. No improvement.

5-19-84. Perforated 15331-36' w/10 .25" holes. Flow well back, gas TSTM. Well loading up with salt water.

5-23-84. RIH w/RBP and packer, set RBP at 15436', packer set at 15251'.

5-29-84. Squeezed perfs 15331-36' w/100 sacks Class "H" w/1.25% CF-1, 2% salt, .2% WR-2. Squeezed to 5500 psi.

5-31-84. Drilled out cement and tested squeeze perforations to 4500 psi.

6-1-2-84. POOH w/packer and bridge plug. RIH w/packer and set 15555'.

6-5-84. Re-acidized perfs 15605-10' w/6000 gal 7 1/2% MS acid, 6000 gal gelled KCL water and 39 tons CO2.

6-12-84. RIH w/RBP and set 15314'. Ran packer and set 15019'. Tested to 5000#, OK. WIH and perforated 15047 1/2-89' w/10 .25" holes as follows: 15047 1/2, 049, 050, 070, 078, 283, 284, 287, 288 and 289'.

6-14-84. Acidized perfs 15047 1/2-89' w/5000 gal 7 1/2% MS acid, 20 tons CO2 and L0 ball sealers. Packer moved to 15009'. RBP at 15314'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]  
ACCEPTED FOR RECORD  
(This space for Federal or State office use)

TITLE Production Supervisor

DATE 6-22-84

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL JUN 27 1984

TITLE

DATE

[Signature]

NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED  
JUN 29 1984  
O.C.D.  
HOBBS OFFICE