

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 19625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Longway Draw Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Unit J, Sec. 8-T25S-R34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3348' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run Liner, Perforate, Treat

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-3-84. TD 15700'. Ran 61 jts of 5" SFJ P110 18# Range 3, MWL float shoe at 15700', float collar at 15658'. Hung liner. Circulated 3 hrs. Cemented w/365 sacks Class "H" w/1.25% Flo-lok 1. PD 5:45 PM 4-2-84. Top of liner at 13200'. WOC.

5-9-84. Ran 480 jts of 2-7/8" P105 tubing in hole to 15618'. Spot 250 gallons 7½% MS acid. Pull up and set packer at 14954'. Install tree and tested to 2000 psi, okay. WIH and perforated 15608-13' w/6 .40" holes. Well flowed and stabilized at 96 psi on 1/4" choke = 141 mcf.

5-16-84. Re-treated perms 15608-13' w/2000 gallons 7½% MS acid, 2000 gallons CO2 and 4 ball sealers. No improvement.

5-19-84. Perforated 15331-36' w/10 .25" holes. Flow well back, gas TSTM. Well loading up with salt water. POOH w/tubing and packer.

5-23-84. RIH w/RBP and packer, set RBP at 15436', packer set at 15251'.

5-29-84. Squeezed perms 15331-36' w/100 sacks Class "H" w/1.25% CF-1, 2% salt, .2% WR-2. Squeezed to 5500 psi.

5-31-84. Drilled out cement and tested squeeze perforations to 4500 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 6-5-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 8 1984

*See Instructions on Reverse Side

RECEIVED

JUN 12 1984

O.C.D.
HOBBS OFFICE