

N. M. OIL CONS. COMMISSION
P. O. BOX 1900
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
MYCO Industries, Inc.
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FSL & 1980 FEL, Sec. 8-25S-34E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) 10-3/4" casing set	X

5. LEASE
NM 19625
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Longway Draw Federal Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undes. Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit J, Sec. 8-T25S-R34E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3348' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5168'. Ran 122 joints of 10-3/4" 51# J-55 and 40.5# K-55 ST&C casing as follows: 53 joints 10-3/4" 50# J-55; 69 joints of 10-3/4" 40.5# K-55 ST&C (total 5172') casing set 5168'. Halliburton guide shoe set 5168'. Insert float set 5128'. Cemented w/ 1900 sacks Pacesetter Lite, 10#/sack salt. Tailed in w/300 sacks Class "C" Neat. Compressive strength of cement - 900 psi in 12 hours. PD 7:45 AM 1-25-84. Bumped plug to 1550#, released pressure and float held okay. Cement circulated 40 sacks. WOC. Drilled out 6:45 PM 1-27-84. WOC 59 hours. Nippled up and tested to 1000# for 30 minutes, OK. Tested casing to 1500# for 30 minutes, OK. Reduced hole to 9-1/2". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supervisor DATE 2-8-84

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL MAY 11 1984

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
04288 O.J.X.

RECEIVED
MAY 15 1984
O.C.D.
HOBBS OFFICE