

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

H. M. F. 1985, COMMISSION

F. G. BOX 1990

SUBMITTING TO 88240

(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 19625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Longway Draw Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
Undes. Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit J, Sec. 8-25S-34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

MYCO Industries, Inc.

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980 FSL & 1980 FEL, Sec. 8-T25S-R34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3348' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note: Change surface casing from 380' to 450'.

Spudded 36" hole 10:00 AM 12-31-83. Set 40' of 20" conductor pipe. Begin drilling with rotary tools 3:30 AM 1-15-84. Ran 15 joints of 13-3/8" 54.5# J-55 ST&C casing set 602'. 1-Texas Pattern notched guide shoe set 602'. Insert float set 562'. Cemented w/400 sacks Pacesetter Lite, 1/4#/sack celloseal. Tailed in w/250 sacks Class "C" 1% CaCl<sub>2</sub>. Compressive strength of cement - 1050 psi in 12 hours. PD 9:15 AM 1-16-84. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 6:05 AM 1-17-84. WOC 20 hours and 50 minutes. Cut off and welded on wellhead. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

TITLE

DATE 1-17-84

DATE

MAY 9 1984

\*See Instructions on Reverse Side

Carlsbad, NEW MEXICO

RECEIVED  
MAY 11 1984  
O.C.D.  
HOBBS OFFICE