

N. M. OIL CONS. COMMISSION
P. O. BOX 198
HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPlicate*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.30-025-28549
5. LEASE DESIGNATION AND SERIAL NO.

NM-19625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Longway Draw Fed. Com

9. WELL NO.

10. FIELD AND TOOL OR WELL CAT
Undes. Morrow11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 8-T25S-R34E

12. COUNTY OR PARISH

13. STATE

Lea

NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

MYCO Industries, Inc.

OIL & GAS

3. ADDRESS OF OPERATOR

ROSWELL, NEW MEXICO

207 S. 4th, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FSL and 1980' FEL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

24 miles SE of Loving, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

15,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3348' GL

22. APPROX. DATE WORK WILL START*

ASAP

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PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20"	conductor pipe	80'	3 yds redi-mix
17 1/2"	13 3/8"	48# H-40	380'	380 sx circulate
12 1/4"	10 3/4"	40.5-51# K-55	4700'	2 stage - circulate
9 5/8"	7 5/8"	39-33.7# S-95	11700'	1200 sx
6 1/2"	5" liner	18# P-110	TD	550 sx

We propose to drill and test the Morrow and intermediate formations. Approximately 380' of surface casing will be set and cement circulated to shut off gravel and caving. If commercial, production casing will be run and cemented with adequate cover, perforate and stimulate as needed for production.

MUD PROGRAM: Surf. to 380' FW gel/LCM, 380' to 4700' Brine water, 4700' to 11700' cut brine, 11700' to 14000' brine/soda ash, 14000' to 14700' wtd, brine polymer, 14700' to TD wtd. brine polymer/KCL.

BOP PROGRAM: BOP's will be installed at 380' and tested daily.

GAS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNATURE

TITLE

Regulatory Agent

DATE

12/9/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Orig. Sgd. Earl R. Cunningham

District Manager

DEC 20 1983

APPROVED BY

TITLE

DATE

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

RECEIVED
DEC 21 1983
OFFICE OF THE ATTORNEY GENERAL

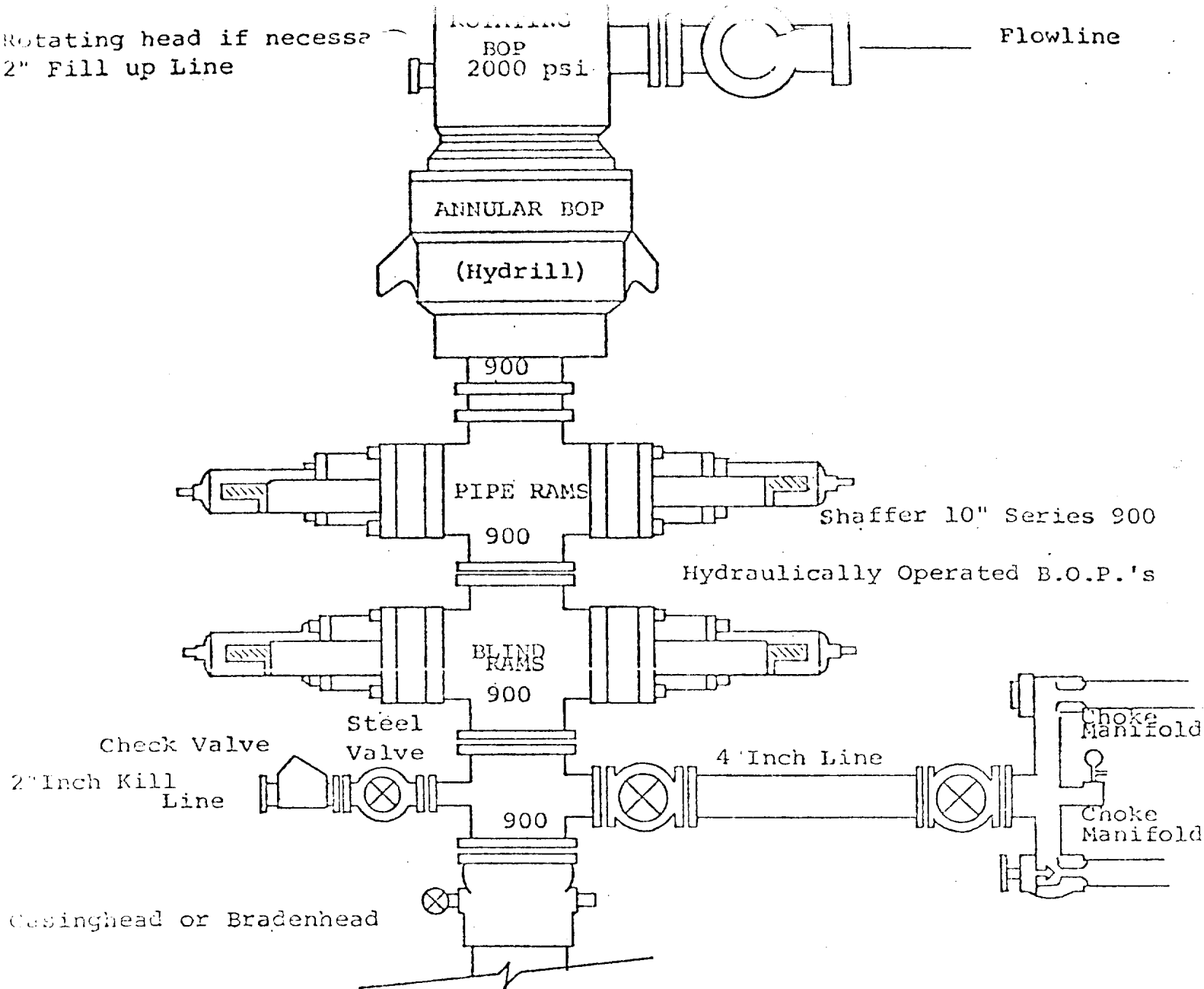
TO THE HONORABLE
THE ATTORNEY GENERAL
STATE OF NEW YORK

FROM THE
ATTORNEY GENERAL

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OFFICE OF THE ATTORNEY GENERAL

Rotating head if necessary
2" Fill up Line



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 4" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
7. Inside blowout preventer to be available on rig floor.
8. Operating controls located a safe distance from the rig floor.
9. Hole must be kept filled on trips below intermediate casing.
10. D. P. float must be installed and used below zone of first gas intrusion.

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